State of New Mexico

Minerals and Natural Resources Departmen

Form C-103 Revised 1-1-89

to Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

ERVATION DIVISION WELL API NO. 30-025-35	WELL API NO. 30-025-35601		
Santa Fe, NM 87505 5. Indicate Type of Lease	5. Indicate Type of Lease STATE		
6. State Oil / Gas Lease I	No.		
WELLS DEEPEN OR PLUG BACK TO A ON FOR PERMIT* 7. Lease Name or Unit A	•		
WELLS DEEPEN OR PLUG BACK TO A 7. Lease Name or U	nit /		

P.O. Box Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE ☐ FEE ✓		
DISTRICT III	6. State Oil / Gas Lease No.		
1000 Rio Brazos Rd., Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 11, No.		
1. Type of Well OIL GAS OTHER	23		
2. Name of Operator Amerada Hess Corporation	8. Weli No. 318		
3. Address of Operator P.O. Box 840, Seminole, TX 79360	9. Pool Name or Wildcat Eunice Monument G/SA		
4. Well Location			
Unit Letter J : 2490 Feet From The South Line and 1330	Feet From The <u>East</u> Line		
Section 29 Township 19S Range 37E NM	PM Lea COUNTY		
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3608' GR			
11. Check Appropriate Box to Indicate Nature of Notice, Re	port, or Other Data		

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPERATIONS $\ \ \ \ \ $ PLUG AND ABANDONMEN	π 🗌
PULL OR ALTER CASING			_	CASING TEST AND CEMENT JOB	
OTHER:			🏻	OTHER: New Well Completion	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of 12. starting any proposed work) SEE RULE 1103.

10-2 thru 10-10-2001

MIRU Aries Well Svc. & installed BOP. TIH w/4-3/4" bit, tagged TOC at 3756' & drld. out float collar & cement to TD at 3960'. Schlumberger ran GR/CBL/CCL. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. in Eunice Monument G/SA Zone w/2 SPF, total 316 holes at following intervals: 3751'-3754', 3762'-3782', 3793'-3802', 3808'-3824', 3831'-3901', & fr. 3907'-3944'. B.J. Svc. acidized perfs. fr. 3751' - 3944' w/7800 gal. 15% HCL acid. Swabbed well. TIH w/TAC on 2-7/8" tbg. & set tbg. OE at 3931'. Removed BOP & installed wellhead. TIH w/2-1/2" x 1-3/4" RHBC 20' x 3' x SO pump on rods. RDPU, & cleaned location. Set pumping unit & motor. Installed elect. svc. & flowline & began pumping well 10-10-2001.

Test of 10-16-2001: Prod. 23 B.O./D., 208 B.W./D., & 49 MCFGPD in 24 hours. Csg. & tbg. press. 40 PSI.



I hereby certify that the information above is true/and commete to the best of my SIGNATURE		ius. Svc. Spec. II	DATE	10/26/2001
TYPE OR PRINT NAME Roy L. Wheeler, Jr.			TELEPHONE NO.	915-758-6778
(This space for State Use) APPROVED BY	TITLE	ORIGINAL SIGNED BY	DATE	The Man All Control
CONDITIONS OF APPROVAL, IF ANY:		PAUL F. KANTZ PETROLEUM ENGINEER		DeSoto 2000 1.