State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-35601 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE 😠 FEE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 N/A SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) NORTH MONUMENT / GRAYBURG 1. Type of Well: SAN ANDRES UNIT BLK 11, NO. 23 Oil Well X Gas Well Other 2. Name of Operator 8. Well No. Amerada Hess Corporation 318 3. Address of Operator 9. Pool name or Wildcat P.O. Box 2040 Houston, TX 77252-2040 EUNICE-MONUMENT G/S ANDRES 4. Well Location 2490 1330 feet from the_ Unit Letter ___feet from the SOUTH line and EAST line Section 29 Township 19 s Range 37 E **NMPM** County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3608' GR. 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** \mathbf{x} PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION CEMENT JOB OTHER: OTHER: Running Surface Casing \mathbf{x} 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 09-16-01 thru 09-18-01 MI & RU Patterson Rig #65. Spud well @ 16:00 HRS 09-16-01. (40' of 14" Conductor + 13' To KB = 53'). Drill from 53' to 531'. Survey @ 490' = 1/2 (Deg.). Drill from 531' to 1004'. Survey @ 963' = 3/4 (Deg). Drill from 1004' to 1329'. Survey @ 1303' = 1.25 (Deg). Circ and cond. RU Bull Rogers Csg Crew & run 29 jts of 8-5/8", 24#, J55, 8RD, ST&C, 'A' csg set @ 1329', Shoe @ 1328', FC @ 1282' & ran 10 centralizers. Circ Csg. Cmt w/ BJ: Pump 250 sx of class 'C' + 2% Cacl2 + 1/4#/sx CF (13.7#-1.68). Tailed w/ 200 sx class 'C' + 2% Cacl2 + 1/4#/sx CF (14.8#-1.35). Displace w/ 82 bbl brine water @ 5 bbl/min. Final circ w/850 psi. Bump plug w/ 1600 psi @ 19:00 hrs 09/17/01 w/ good returns. Circ 67 sx cmt to pit. WOC. Test pipe rams & casing w/ 1000 psi, OK. Drill cmt from 1280' - 1328'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Staff Associate SIGNATURE __DATE ___**09/19/01** Type or print name Arm Williams Telephone No. 713-609-4838 URICINAL SIGNED BY (This space for State use)

APPROVED BY

Conditions of approval, if any: