

OIL CONSERVATION DIVISION

2050 Pacheco
Santa Fe, NM 87505

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-35602
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B1384-2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name North Monument G/SA Unit BIK. 11, No. 29	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____			
2. Name of Operator Amerada Hess Corporation		8. Well No. 319	
3. Address of Operator P.O. Box 840, Seminole, TX 79360		9. Pool Name or Wildcat Eunice Monument G/SA	
4. Well Location Unit Letter <u>M</u> <u>1310</u> Feet From The <u>South</u> Line and <u>1310</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY			
10. Date Spudded 07/17/2001	11. Date T.D. Reached 07/23/2001	12. Date Compl. (Ready to Prod.) 08/16/2001	13. Elevations (DF & RKB, RT, GR, etc.) 3606' GR
14. Elev. Csghead			
15. Total Depth 3939'	16. Plug Back T.D. 3933' (DOD)	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3742' - 3930' Eunice Monument G/SA			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run DLL/CNL/LDT/CACL/GR/RFT, USIT			22. Was Well Cored No.

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1320'	11"	475 Sks. Cl. "C" + Addit.	
5-1/2"	15.5#	3939'	7-7/8"	420 Sks. 35:65 + Addit.	
				& 400 Sks. "C" + Addit.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	3915'
26. Perforation record (Interval, size, and number) Perf. using 4" csg. gun w/2SPF, total 285 holes at following: 3742'-3752', 3755'-3760', 3770'-3780', 3784'-3790', 3792'-3796', 3800'-3806', 3812'-3839', 3850'-3862', 3864'-3883', 3888'-3914', & fr. 3918'-3930'.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3742' - 3930' AMOUNT AND KIND MATERIAL USED Acidized w/6850 gal. 15% HCL.		

28. PRODUCTION							
Date First Production 08/16/2001		Production Method (Flowing, gas lift, pumping - size and type pump) Pumping: 2-1/2" x 2" RHBC 20' x 3' x SO				Well Status (Prod. or Shut-In) Producing	
Date of Test 09/03/2001	Hours tested 24 Hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 22	Gas - MCF 15	Water - Bbl. 512	Gas - Oil Ratio 682
Flow Tubing Press. 37	Casing Pressure 37	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments C102,C103,C104,Survey,Logs							

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE	<u>Roy L. Wheeler, Jr.</u>	Title	Bus. Svc. Spec. II
TYPE OR PRINT NAME		DATE	09/11/2001
Roy L. Wheeler, Jr.		Telephone No. 915-758-6778	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1282'	T. Canyon
T. Salt	1395'	T. Strawn
B. Salt	2425'	T. Atoka
T. Yates	2580'	T. Miss
T. 7 Rivers	2625'	T. Devonian
T. Queen	3337'	T. Silurian
T. Grayburg	3657'	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1282'	1282'	Red Beds				
1282'	1395'	113'	Anhydrite				
1395'	2425'	1030'	Salt				
2425'	3939'	1514'	Dolomite, Sand, Anhydrite				