State of New Mexico **1inerals and Natural Resources Departmen** Energ

Form C-103 Revised 1-1-89

FEE 🗌

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040	Pac	chec	o St.	
Santa	Fe,	NM	87505	

	30-025-3560)2
5.	Indicate Type of Lease	

6. State Oil / Gas Lease No.

CONTRACTOR SERVING

8. Well No.

WELL API NO.

cate	Type	of	Lease	
			STATE	Y

B1384-2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 11, No.

319

OIL GAS 1. Type of Well \checkmark WELL WELL OTHER 2. Name of Operator

Amerada Hess Corporation P.O. Box 840, Seminole, TX 79360

Township 19S

9. Pool Name or Wildcat **Eunice Monument G/SA**

4. Well Location

3. Address of Operator

1310 Feet From The South Line and 1310

Range 37E

Feet From The West

Section 29

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

3606' GR

NMPM

Lea COUNTY

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPERATIONS PLUG AND ABANDONMENT	
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB	
OTHER:				OTHER: New Well Completion.	V

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of 12. starting any proposed work) SEE RULE 1103.

8-6 thru 8-16-2001

MIRU Aries Well Svc. pulling unit & installed BOP. TIH w/4-3/4" bit, tagged cement at 3890' & drld. cement to 3933' (DOD). Schlumberger ran USIT log. Schlumberger TIH w/4" csg. guns & perf. 5-1/2" csg. in Eunice Monument G/SA Zone w/2 SPF, total 285 holes, at following intervals: 3742' - 3752', 3755' - 3760', 3770' - 3780', 3784' - 3790', 3792' - 3796', 3800' - 3806', 3812' - 3839', 3850' - 3862', 3864' - 3883', 3888' - 3914', & fr. 3918' - 3930'. B.J. Svc. acidized csg. perfs. fr. 3742' - 3930' w/6850 gal. 15% HCL acid. Swabbed well. TiH w/2-7/8" tbg. set OE at 3915'. Removed BOP & installed wellhead. TIH w/2-1/2" x 2" RHBC 20' x 3' x SO pump on rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical service, ran flowline & began pumping well 8-16-2001.

Test of 9-3-2001: Prod. 22 B.O./D., 512 B.W./D., & 15 MCFGPD in 24 hours. Csg. & tbg. press. 37 PSI.

I hereby certify that the information above it true and sometime to the best of my		Svc. Spec. II	DATE09/11/2001	
TYPE OR PRINT NAME Roy L. Wheeler, Jr.			TELEPHONE NO. 915-758-6778	
(This space for State Use) APPROVED BY	TITLE	ORIGINAL SIGNED BY	DATSEP 1 8 2001	
CONDITIONS OF APPROVAL, IF ANY:		PETROLEUM ENGINEER	•	