Submit to Appropri District Office State Lease - 6 copi	ies		Energy	, Miner	State of Nev als and Natura			s Departm	ent					Form C Revised 1
Fee Lease - 5 copie DISTRICT 1	5		OII	COM	NSERVAT	n n	NIT	VISION	Jr					
P.O. Box 1980, Hol	obs, NM	88240	OIL	CO	2050 Pa			VISIOI	•	WELL	API NO		35604	
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505							· ·	30-025-35604 5. Indicate Type of Lease						
	D, Artes	sia, NM 88210			Quinta i C, i			:7		J. mun			TATE [	FEE
<u>DISTRICT III</u> 1000 Rio Brazos Re	d Arte	c NM 87/10						•		6. State	e Oil /	Gas Lease	No.	
TOUG NIC BIAZOS N	-	-		RECOM	PLETION REPOR									
1a. Type of Wel									-		nus asturus colores adr	an or Unit	Agroon	nent Name
OIL WELL V b. Type of Con NEW WELL V	GAS V npletio		DRY 🗌 OT		PLUG DIFF BACK 🗌 RES.		ОТН	ER	. <u> </u>					Blk. 16, No
2. Name of Ope	rator	Amerad	la Hess Cor	poratio	n					8. Well	No.	323		
3. Address of O	·	r P.O. Bo	ox 840, Sem	inole, T	X 79360					9. Pool		e or Wildca unice Mon		G/SA
4. Well Location		•	4040	Га										
÷	t Letter							nd <u>2630</u>		- Feet F	rom Th	e West		Line
Sec	tion;	32	Towns	hip <u>19</u>	S	Rar	nge <u>37</u>	Έ	NMI	РМ			Lea C	OUNTY
10. Date Spudde 10/10/2001	d	11. Date T.D.	Reached 10/18/2001		te Compl. (Reac 11/0	dy to 02/20		13. Elevati 3588' GR	ons	(DF & F	RKB, R	IT, GR, etc	.) 14.	Elev. Csgh
15. Total Depth 3920'	16	i. Plug Back	Г.D17.	lf Mult.	Compl. How Ma	iny Zo	ones?	18. Interva Drilled E	-	Rotary X	Tools	lan euro	Cable	Tools
19. Producing II 3682' - 3896' I			-	Тор, Во	ttom, Name							0. Was Dir /es	ectiona	I Survey Ma
21. Type Electric DLL/CNL/LDT/C	c and C	Other Logs R	un								1	2. Was We	II Core	d
23.		,		CAS	SING RECORD (	Repo	ort all Str	ings set in v	veli	<u> </u>				
CASING SIZ	E	WEIGHT	LB./FT.	<b></b>	EPTH SET	T		ESIZE		CEMEI		CORD		
8-5/8"		24#		1278'		11			AE			' + Addit.		
5-1/2"		15.5#		3920'			.7/8"			0 Skc. (		·		
		10.01		0.020		+						+ Addit.		
		<u> </u>		<u> </u>		+			5		35.05	+ Aduit.		<del></del>
			<u></u>		·····								<u> </u>	
24.			LINERO	54213 RECOBI	121575	·			25.	· · · · ·			L FCORF	
		ТОР			SACKSCEMI	ENT	sci	REEN	20.	SIZE DEPTH SET PACE		PACKER		
SIZE	<u> </u>		1/200	- <u>P-m</u>	<u> </u>							3899'		FAUREN
SIZE									2.7/			3033		
SIZE				2.120	In St				2-7/	<u> </u>				
	record	(interval. siz	e, and num	OFC ber)	<u>, Kv - 0</u>		27.				IRE, C	EMENT, S	QUEEZ	E. ETC.
26. Perforation Perf. using 4" ca	sg. gur	n w/2 SPF, to	tal 316 hole	at Rol	Nowing: 36827		27. DEPTH	ACID, SHO	)T, F	RACTU				
26. Perforation Perf. using 4" cs 3685', 3689'-369	sg. gur 5', 3704	n w/2 SPF, to 4'-3712', 3728	tal 316 hole 3-3744', 375	s, at fol	Nowing: 3682			ACID, SHO	)T, F	RACTU	OUNT	AND KIND	MATE	RIAL USED
26. Perforation Perf. using 4" cs 3685', 3689'-369	sg. gur 5', 3704	n w/2 SPF, to 4'-3712', 3728	tal 316 hole 3-3744', 375	s, at fol	Nowing: 3682		DEPTH	ACID, SHO	)T, F	RACTU	OUNT		MATE	RIAL USED
26. Perforation Perf. using 4" cs 3685', 3689'-369	sg. gur 5', 3704	n w/2 SPF, to 4'-3712', 3728	tal 316 hole 3-3744', 375	s, at fol	Nowing: 3682		DEPTH	ACID, SHO	)T, F	RACTU	OUNT	AND KIND	MATE	RIAL USED
26. Perforation Perf. using 4" c: 3685', 3689'-369 3872'-3883', & fr 28.	sg. gur 5', 3704 . 3889'	n w/2 SPF, tot 4'-3712', 3728 -3896'.	tal 216 hole 3'-3744', 375 COE 6	58'-3764 8'-3764 8'-3764	bying: 3682 3768'-3865 3768'-3865 PRODUC		DEPTH 3682'-31	ACID, SHO HINTERVAL 396'	)T, F	RACTU	OUNT	AND KIND	MATE	RIAL USED
26. Perforation Perf. using 4" cs 3685', 3689'-369 3872'-3883', & fr 28. Date First Produ	sg. gur 5', 3704 . 3889'	n w/2 SPF, tot 4'-3712', 3728 -3896'.	tal \$16 hole 3'-3744', 375 COE 6 1 Method (F	98, at (84 58'-3764 287775 287777 10wing,	bwing: 3682 3768'-3865	ng - s	DEPTH 3682'-31	ACID, SHO HINTERVAL 396'	)T, F	RACTU	OUNT	AND KIND 00 gal. 15%	MATE	RIAL USED
26. Perforation Perf. using 4" cs 3685', 3689'-369 3872'-3883', & fr 28. Date First Produ 11/02 Date of Test 11/17/2001	sg. gur 5', 3704 . 3889' ction 2/2001 Hour 24 H	n w/2 SPF, to 4'-3712', 3728 -3896'. Production Pumping: rs tested lours	tal 216 hole 3'- 7744', 375 Coc 6 0 Method (F 2-1/2" x 2 Choke Siz	2" RHBC	PRODUC 9768'-3865' 9768'-3865' PRODUC gas lift, pumpir 220' x 4' x SO P Prod'n For	ng - s	DEPTH 3682'-31	ACID, SHO HINTERVAL 396'	рт, F	-RACTU AM( Acidized	OUNT   w/750	AND KIND 00 gal. 15% Well Sta	MATE	RIAL USED Incld. od. or Shut-
26. Perforation Perf. using 4" c: 3685', 3689'-369 3872'-3883', & fr 3872'-3883', & fr 28. Date First Produ 11/02 Date of Test 11/17/2001 Flow Tubing Pre	sg. gur 5', 370- . 3889'. ction 2/2001 Hour 24 H ss. Ci 4	n w/2 SPF, to 4'-3712', 3728 -3896'. Production Pumping: rs tested lours asing Pressu 5	tal 216 hole 3'-3744', 375 Coc 6 1 Method (F 2-1/2" x 2 Choke Siz Irre Cal Hou	S8-3764 S8-3764 Coving, 2" RHBC culated ur Rate	PRODUC 9768'-3865' 9768'-3865' 9768'-3865' PRODUC gas lift, pumpir 2 20' x 4' x SO P Prod'n For Test Period 24- Oil - Bbl.	ng - s Pump Oll - I	DEPTH 3682'-31 size and t Bbl.	ACID, SHO I INTERVAL 396' type pump) Gas - I	A A A A CF	-RACTU AM( Acidized	OUNT   w/75(   w/75   Water 458 bl.	AND KIND 00 gal. 15% Well Sta Produci - Bbl. Oil Gra	MATE 6 HCL a htus (Pr ing Gas 325 avity - A	RIAL USED Incld. od. or Shut-
26. Perforation Perf. using 4" c: 3685', 3689'-369 3872'-3883', & fr 28. Date First Produ 11/02 Date of Test 11/17/2001 Flow Tubing Pre 45 9. Disposition c	sg. gur 5', 370- . 3889'. ction 2/2001 Hour 24 H ss. Ci 4	n w/2 SPF, to 4'-3712', 3728 -3896'. Production Pumping: rs tested lours asing Pressu 5	tal 216 hole 3'-3744', 375 Coc 6 1 Method (F 2-1/2" x 2 Choke Siz Irre Cal Hou	S8-3764 S8-3764 Coving, 2" RHBC culated ur Rate	PRODUC 9768'-3865' 9768'-3865' 9768'-3865' PRODUC gas lift, pumpir 2 20' x 4' x SO P Prod'n For Test Period 24- Oil - Bbl.	ng - s Pump Oll - I	DEPTH 3682'-31 size and t Bbl.	ACID, SHO 1 INTERVAL 396' type pump) Gas - M 39	A A A A CF	RACTU AM( Acidized	OUNT   w/75(   w/75   Water 458 bl.	AND KIND 00 gal. 15% Well Sta Produci - Bbl.	MATE 6 HCL a htus (Pr ing Gas 325 avity - A	RIAL USED Incld. od. or Shut- - Oil Ratio
26. Perforation Perf. using 4" c: 3685', 3689'-369 3872'-3883', & fr 28. Date First Produ 11/02 Date of Test 11/17/2001 Flow Tubing Pre 45 9. Disposition of Sold	sg. gur 5', 3704 . 3889' ction 2/2001 Hour 24 H ss. Ci 4 f Gas	n w/2 SPF, to 4'-3712', 3728 -3896'. Production Pumping: rs tested lours asing Pressu 5 (Sold, used fo	tal 216 hole 3'-3744', 375 Coco a Method (F 2-1/2" x 2 Choke Siz are Cal Hou or fuel, ven	S8-3764 S8-3764 S8-3764 S8-277 S82777 S827	PRODUC 9768'-3865' 9768'-3865' 9768'-3865' PRODUC gas lift, pumpir 2 20' x 4' x SO P Prod'n For Test Period 24- Oil - Bbl.	ng - s Pump Oll - I	DEPTH 3682'-31 size and t Bbl.	ACID, SHO 1 INTERVAL 396' type pump) Gas - M 39	A A A A CF	RACTU AM( Acidized	OUNT   w/75(   w/75   Water 458 bl.	AND KIND 00 gal. 15% Well Sta Produci - Bbl. Oil Gra	MATE 6 HCL a htus (Pr ing Gas 325 avity - A	RIAL USED Incld. od. or Shut- - Oil Ratio
26. Perforation Perf. using 4" cs 3685', 3689'-369 3872'-3883', & fr 28. Date First Produ 11/02 Date of Test 11/17/2001 Flow Tubing Pre 45 9. Disposition of Sold 0. List Attachme	sg. gur 5', 3704 . 3889'. ction 2/2001 Hour 24 H ss. Ci 4 of Gas ( ents c	n w/2 SPF, to 4'-3712', 3728 -3896'. Production Pumping: rs tested lours asing Pressu 5 (Sold, used fo C-102,C-103,C	tal 216 hole 3'- 7744', 375 Coc 6 n Method (F 2-1/2" x 2 Choke Siz are Cal Hou or fuel, ven	2 RHBC culated ur Rate ted, etc.	PRODUC gas lift, pumpir 20' x 4' x SO P Prod'n For Test Period 24- OII - Bbl.	ng - s Pump Oll - I 12	DEPTH 3682'-31 size and 1 Bbl. Gas -	ACID, SHO HINTERVAL 396' type pump) Gas - M 39 MCF		RACTU AM( Acidized	OUNT I w/750 Water 458 bl. Test	AND KIND 00 gal. 15% Well Sta Produci - Bbl. Oil Gra	MATE 6 HCL a htus (Pr ing Gas 325 avity - A	RIAL USED Incld. od. or Shut- - Oil Ratio
26. Perforation Perf. using 4" cs 3685', 3689'-369 3872'-3883', & fr 28. Date First Produ 11/02 Date of Test	sg. gur 5', 3704 . 3889'- ction 2/2001 Hour 24 H ss. Ci 4. of Gas ents C that the	n w/2 SPF, to 4'-3712', 3728 3896'. Production Pumping: rs tested lours asing Pressu 5 (Sold, used fo C-102,C-103,C information op	tal 216 hole 3'-3744', 375 Coc 6 1 Method (F 2-1/2" x 2 Choke Siz Irre Cali Hou or fuel, ven 2-104, Surve	2 RHBC culated ur Rate ted, etc.	PRODUC gas lift, pumpir 20' x 4' x SO P Prod'n For Test Period 24- OII - Bbl. )	ng - s Pump Oil - I 12 nplete	DEPTH 3682'-31 size and 1 Bbl. Gas -	ACID, SHO HINTERVAL 396' type pump) Gas - M 39 MCF		RACTU AM( Acidized	OUNT I w/750 Water 458 bl. Test	AND KIND 00 gal. 15% Well Sta Produci - Bbl. Oil Gra	MATE 6 HCL a htus (Pr ing Gas 325 avity - A I By	RIAL USED Incid. od. or Shut- - Oll Ratio D API -(Corr.)

KZ A

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

T. Anhy	1250'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1360'	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	2410'	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	2560'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2610'	T. Devonian	T. Menefee	T. Madison
T. Queen	3310'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3610'	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	<u>T</u>
T. Blinebry		T. Gr. Wash	T. Morrison	<u>T</u>
T. Tubb	<u>+</u>	T. Delaware Sand	T. Todilto	<u>T</u>
T. Drinkard		T. Bone Springs	T. Entrada	T
T. Abo			T. Wingate	Τ
T. Wolfcamp		Τ	T. Chinle	T
T. Penn			T. Permian	<u>T</u>
T. Cisco (Bough C)	•	Т	T. Penn "A"	<u> </u>

### OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	

### IMPORTANT WATER SANDS

Include data on rate of wa	ter inflow and elevation to which	n water rose in the hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3 from	to	feet	

to

No. 3, from

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0'	1250'	1250'	Red Beds				
1250'	1360'	110'	Anhydrite				
1360'	2410'	1050'	Salt				
2410'	3920'	1510'	Dolomite, Sand, Anhydrite				