

OIL CONSERVATION DIVISION

2050 Pacheco
Santa Fe, NM 87505

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-35604

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil / Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐
7. Lease Name or Unit Agreement Name
North Monument G/SA Unit Blk. 16, No. 22

2. Name of Operator Amerada Hess Corporation
8. Well No. 323

3. Address of Operator P.O. Box 840, Seminole, TX 79360
9. Pool Name or Wildcat
Eunice Monument G/SA

4. Well Location
Unit Letter C 1310 Feet From The North Line and 2630 Feet From The West Line
Section 32 Township 19S Range 37E NMPM Lea COUNTY

10. Date Spudded 10/10/2001
11. Date T.D. Reached 10/18/2001
12. Date Compl. (Ready to Prod.) 11/02/2001
13. Elevations (DF & RKB, RT, GR, etc.) 3588' GR
14. Elev. Csghead

15. Total Depth 3920'
16. Plug Back T.D.
17. If Mult. Compl. How Many Zones?
18. Intervals Drilled By X
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3682' - 3896' Eunice Monument G/SA
20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
DLL/CNL/LDT/CACL/GR/RFT/CMR, USIT
22. Was Well Cored
No

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1278'	11"	450 Skc. Cl. "C" + Addit.	
5-1/2"	15.5#	3920'	7-7/8"	400 Skc. Cl. "C" & 450	
				Skc. Cl. C 35:65 + Addit.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3899'	

26. Perforation record (Interval, size, and number)
Perf. using 4" csg. gun w/2 SPF, total 216 holes, at following: 3682'-3685', 3689'-3695', 3704'-3712', 3728'-3744', 3758'-3764', 3768'-3865', 3872'-3883', & fr. 3889'-3896'.
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3682'-3896' Acidized w/7500 gal. 15% HCL acid.

28. PRODUCTION

Date First Production 11/02/2001
Production Method (Flowing, gas lift, pumping - size and type pump) Pumping: 2-1/2" x 2" RHBC 20' x 4' x SO Pump
Well Status (Prod. or Shut-in) Producing

Date of Test 11/17/2001
Hours tested 24 Hours
Choke Size
Prod'n For Test Period
Oil - Bbl. 12
Gas - MCF 39
Water - Bbl. 458
Gas - Oil Ratio 3250

Flow Tubing Press. 45
Casing Pressure 45
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

30. List Attachments C-102, C-103, C-104, Survey, Logs

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *Roy L. Wheeler, Jr.* Title Bus. Svc. Spec. II DATE 12/07/2001

TYPE OR PRINT NAME Roy L. Wheeler, Jr. Telephone No. 915-758-6778

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1250'	T. Canyon
T. Salt	1360'	T. Strawn
B. Salt	2410'	T. Atoka
T. Yates	2560'	T. Miss
T. 7 Rivers	2610'	T. Devonian
T. Queen	3310'	T. Silurian
T. Grayburg	3610'	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T
T. Penn		T
T. Cisco (Bough C)		T

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T
T. Morrison	T
T. Todilto	T
T. Entrada	T
T. Wingate	T
T. Chinle	T
T. Permian	T
T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1250'	1250'	Red Beds				
1250'	1360'	110'	Anhydrite				
1360'	2410'	1050'	Salt				
2410'	3920'	1510'	Dolomite, Sand, Anhydrite				