

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35604
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name: NORTH MONUMENT / GRAYBURG SAN ANDRES UNIT BLK 16, NO. 22
8. Well No. 323
9. Pool name or Wildcat EUNICE-MONUMENT G/S ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 2040 Houston, TX 77252-2040

4. Well Location
Unit Letter **C** : **1310** feet from the **NORTH** line and **2630** feet from the **WEST** line
Section **32** Township **19 S** Range **37 E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3588' GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: **RUNNING PRODUCTION CASING** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10-20-01 THRU 10-21-01

RU Bull Rogers Csg crew & run 89 Jts of 5-1/2" 15.5# J-55 ST&C csg set @ 3933', shoe @ 3932', FC @ 3886', ran 15 centralizers. Cmt w/ BJ 400 sx 35:65 POZ + .5% BA56 + .3% SMS + 4% EC1 + 3% KCL + 1/4#/sx CF (14.8#-1.42). Tail w/250 sx class "C" 35:65 POZ + .3% SMS + 5% Salt + .4% BA10 + 1/4#/sx CF. Tailed with .5% BA56 + 3% SMS + 4% EC1 + 3% KCL + 1/4#/sx CF (14.8#-1.42). Displace w/ 56 bbls fresh water @ 6 bbl/min. Final circ w/ 750 psi. Bump plug w/ 1250 psi @ 23:30 hrs MST 10-20-01. Floats held ok, good returns. Reciprocate csg. NU Kvaerner Nat 7-1/6" x 11" 3M Tbg. Hd. TURNED OVER TO PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Williams TITLE Sr. Staff Associate DATE 10/22/01

Type or print name Ann Williams Telephone No. (713)609-4834

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE NOV 5 2001

Conditions of approval, if any: