

# OIL CONSERVATION DIVISION

2050 Pacheco  
Santa Fe, NM 87505

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-35605

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil / Gas Lease No.

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
North Monument G/SA Unit Blk. 16, No. 27

2. Name of Operator Amerada Hess Corporation

8. Well No. 325

3. Address of Operator P.O. Box 840, Seminole, TX 79360

9. Pool Name or Wildcat  
Eunice Monument G/SA

4. Well Location  
Unit Letter F : 2606 Feet From The North Line and 1465 Feet From The West Line  
Section 32 Township 19S Range 37E NMPM Lea COUNTY

10. Date Spudded 09/08/2001 11. Date T.D. Reached 09/14/2001 12. Date Compl. (Ready to Prod.) 10/04/2001 13. Elevations (DF & RKB, RT, GR, etc.) 3585' GR 14. Elev. Csghead

15. Total Depth 3918' 16. Plug Back T.D. 3914' DOD 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools X 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
3718' - 3904' Eunice Monument G/SA 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run  
DLL/CNL/LDT/CACL/GR/RFT/CMR, GR/CBL/CCL 22. Was Well Cored No

### 23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1246'	11"	450 Sks. Cl. "C" + Addit.	
5-1/2"	15.5#	3918'	7-7/8"	500 Sks. 35:65 Cl. C Poz + & 400 Sks. Cl. C + Addit.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3894'	

26. Perforation record (Interval, size, and number)  
Perf. using 4" csg. gun w/2 SPF, total 288 holes, at following: 3718'-3724', 3727'-3730', 3741'-3752', 3757'-3766', 3770'-3779', 3784'-3816', 3828'-3876', & fr. 3882'-3904'.  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
3718' - 3904' Acidized w/7000 gal. 15% HCL.

### 28. PRODUCTION

Date First Production 10/04/2001 Production Method (Flowing, gas lift, pumping - size and type pump) Pumping: 2-1/2" x 2" RHBC 20' x 3' x SO Pump Well Status (Prod. or Shut-In) Producing  
Date of Test 10/10/2001 Hours tested 24 Hours Choke Size Prod'n For Test Period Oil - Bbl. 167 Gas - MCF 16 Water - Bbl. 51 Gas - Oil Ratio 96  
Flow Tubing Press. 45 Casing Pressure 45 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments C-102,C-103,C-104,Survey,Logs

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNATURE Roy L. Wheeler, Jr. Title Bus. Svc. Spec. II DATE 10/16/2001  
TYPE OR PRINT NAME Roy L. Wheeler, Jr. Telephone No. 915-758-6778

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1190'	T. Canyon
T. Salt	1310'	T. Strawn
B. Salt	2400'	T. Atoka
T. Yates	2553'	T. Miss
T. 7 Rivers	2583'	T. Devonian
T. Queen	3307'	T. Silurian
T. Grayburg	3623'	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1190'	1190'	Red Beds				
1190'	1310'	120'	Anhydrite				
1310'	2400'	1090'	Salt				
2400'	3918'	1518'	Dolomite, Sand, Anhydrite				