

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-35605

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

North Monument G/SA Unit Blk. 16, No. 27

8. Well No.

325

9. Pool Name or Wildcat

Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840, Seminole, TX 79360

4. Well Location

Unit Letter F : 2606 Feet From The North Line and 1465 Feet From The West Line
Section 32 Township 19S Range 37E NMPM Lea COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3585' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ New Well Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-25 thru 10-4-2001

MIRU Aries Well Svc. pulling unit & installed BOP. TIH w/4-3/4" bit, tagged TOC at 3757' & drld. out cement, float collar, & cement to 3914', DOD. Schlumberger ran GR/CBL/CCL Log. Schlumber TIH w/4" csg. gun & perf. 5-1/2" csg. in Eunice Monument G/SA Zone w/2 SPF, total 288 holes, at following intervals: 3718' - 3724', 3727' - 3730', 3741' - 3752', 3757' - 3766', 3770' - 3779', 3784' - 3816', 3828' - 3876', & fr. 3882' - 3904'. Acidized perms. fr. 3718' - 3904' w/7000 gal. 15% HCL acid. Swabbed well. TIH w/TAC on 2-7/8" tbg. & set tbg. OE at 3894'. Removed BOP & installed wellhead. TIH w/2-1/2" x 2" RHBC 20' x 3' x SO pump on rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical svc., ran flowline, & began pumping well 10-4-2001.

Test of 10-10-2001: Prod. 167 B.O./D., 51 B.W./D., & 16 MCFGPD in 24 hours. Csg. & tbg. press. 45 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 10/16/2001

TYPE OR PRINT NAME Roy L. Wheeler, Jr.

TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
PAUL E. SAUTZ
PETROLEUM ENGINEER