

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-35605

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name:

NORTH MONUMENT / GRAYBURG

SAN ANDRES UNIT BLK 16, NO. 27

8. Well No.

325

9. Pool name or Wildcat

EUNICE-MONUMENT G/S ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P.O. Box 2040 Houston, TX 77252-2040

4. Well Location

Unit Letter F : 2606 feet from the NORTH line and 1465 feet from the WEST line

Section 32 Township 19 S Range 37 E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3585' GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: RUNNING PRODUCTION CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09-15-01 THRU 09-16-01

RU Bull Rogers Csg crew & run 88 Jts of 5-1/2" 15.5# J-55 ST&C csg set @ 3918', shoe @ 3917', FC @ 3871', ran 13 centralizers. Cnt w/ BJ 500 sx 35:65 POZ + 6% Gel + 5#/sx salt + 1/4#/sx CF (12.6#-1.98). Tail w/ 400 sx class "C" + 1/4#/sx CF + 0.3% CD-32 + 0.9% FL-62 (14.8#-1.37). Displace w/ 94 bbls fresh water @ 9 bbl/min. Final circ w/ 1200 psi. Bump plug w/ 1800 psi @ 22:00 hrs MST 09-16-01. Floats held ok, good returns. Reciprocate csg. NU Kvaerner Nat 7-1/6" x 11" 3M Tbg. Hd. TURNED OVER TO PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Williams TITLE Sr. Staff Associate DATE 09/18/01

Type or print name Ann Williams Telephone No. (713)609-4834

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE SEP 26 2001

Conditions of approval, if any: