Submit 3 Copies To Appropriate District		ew Mexico				Fo	orm C-103	
Office District I	Energy, Minerals and	d Natural Reso				levised Ma	arch 25, 1999	
1625 N. French Dr., Hobbs, NM 87240			1	WELL API		_	1	
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION				30-025-35605				
District III 2040 South Pacheco				5. Indicate Type of Lease				
District IV	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV				STATE 😿 FEE 🗌			
2040 South Pacheco, Santa Fe, NM 87505				6. State Oil & Gas Lease No.				
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CES AND REPORTS OF DISALS TO DRILL OR TO DE CATION FOR PERMIT" (FOR	EPEN OR PLUG I	UCH	7. Lease Na	ame or Unit A		t Name:	
1. Type of Well:				NORTH MONUMENT / CRAYBURG				
Oil Well Gas Well Other				SAN ANDRES UNIT ELK 16, NO. 27				
2. Name of Operator			8	3. Well No.				
Amerada Hess Corporation				325				
3. Address of Operator				9. Pool name or Wildcat				
P.O. Box 2040 Houston, TX 77252-2040 4. Well Location				UNICE-MON	UMENT G/S	ANDRES		
Unit Letter F: Section 32	feet from the			465 f NMPM	eet from the_	WEST	line	
	10. Elevation (Show wh				C00	iity	IEA	
		3585′ GR.			894 s <u>(</u> 100)			
11. Check A	appropriate Box to Inc	licate Nature	of Notice, R	eport, or	Other Data			
NOTICE OF INTENTION TO: SUB				SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDI	IAL WORK			ERING C	ASING [
TEMPORARILY ABANDON	CHANGE PLANS	СОММЕ	NCE DRILLING	OPNS.	x PLU	G AND		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING CEMENT	TEST AND		X ABA	MOONME	=N I	
OTHER:		OTHER:	Running Sur	face Caci	n ~		x	
of starting any proposed or Completed of starting any proposed work). or recompilation. 09-08-01 thru 09-10-01 MI & RU Patterson Rig #65. Drill from 53' to 532'. Su Drill from 1001' to 1246'. jts of 8-5/8", 24#, J55, 8 Circ Csg. Cmt w/ BJ: Pump class 'C' + 2% Cacl2 + 1/2 w/500 psi. Bump plug w/ 1 Test pipe rams & casing w/	Spud well @ 18:00 H rvey @ 491' = 3/4 (De Survey @ 1208' = 1.5 RD, ST&C, 'A' csg set 250 sx of class 'C' + #/sx CF (14.8#-1.35). 100 psi @ 17:30 hrs 0	RS 09-08-01. RS 09-08-01. RS 09-08-01. RS 09-08-01. RS 09-08-01. RS 09-01. RS 09-08-01.	(40' of 14" or 532' to cand cond. cond. 1/4#/sx CF (177 bbl bring cod returns.	Conductor 1001'. Su RU Bull R FC @ 1199 13.7#-1.6	+ 13' To K rvey @ 961' ogers Csg C ' & ran 9 c 8). Tailed	B = 53') = 1.00 rew & ru entraliz w/ 200). (Deg). um 27 zers. sx	
hereby certify that the information above i		est of my knowled			DATE_	09/11	/01	
vne or print name								
ype or print name Arm Williams					elephone No.	713-60	9-4838	
This space for State use)		· entrit	IAL SIGNED F	YE			2001	
PPROVED BY		i i Rilatti	1M					
TROVED DI		TITLE DAT	J E KYLLY		DATE		distribution of the state of th	