State of New Mexico Energ., Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505 30-025-35606 5. Indicate Type of Lease

WELL API NO.

E STATE V E

P.O. BOX Drawer DD, Artesia, NM 60210	STATE V FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No. B2330-10		
SUNDRY NOTICES AND REPORTS ON WELLS	The second second second second		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 16, No.		
1. Type of Well OIL GAS WELL □ OTHER	28		
2. Name of Operator Amerada Hess Corporation	8. Well No. 326		
3. Address of Operator P.O. Box 840, Seminole, TX 79360	9. Pool Name or Wildcat Eunice Monument G/SA		
4. Well Location			
Unit Letter <u>L</u> : 2630 Feet From The <u>South</u> Line and <u>130</u>	Feet From The <u>West</u> Line		
Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NM	PM Lea COUNTY		
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3576' GR	or significant factors		
Check Appropriate Box to Indicate Nature of Notice, Re	port, or Other Data		

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL W	ORK ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE D	PRILLING OPERATIONS PLUG AND ABANDONMENT	
PULL OR ALTER CASING				CASING TEST	AND CEMENT JOB	
OTHER:			_ 🗆	OTHER:	New Well Completion.	V

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-12 thru 11-26-2001

MIRU Aries Well Svc. pulling unit & installed BOP. TIH w/4-3/4" bit & drld. out cement, float collar, & cement to DOD at 3912'. Schlumberger ran USIT Log. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. in Eunice Monument G/SA Zone w/2 SPF, total 289 holes at following intervals: 3728'-3752', 3766'-3779', 3785'-3842', 3847'-3884', & fr. 3892'-3903'. B.J. Svc. acidized csg. perfs. fr. 3728' - 3903' w/7000 gal. 15% HCL acid. Swabbed well. TIH w/TAC & 60 TP 2000 Pump on 2-7/8" tbg. & set TAC at 3891' & Pump OE at 3893'. Removed BOP & installed wellhead. TIH w/G 119 Rotor on rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical svc., ran flowline & began pumping well 11-26-2001.

Test of 12-9-2001: Prod. 14 B.O./D., 169 B.W./D., & 1 MCFGPD in 24 hours. Csg. & tbg. press. 45 PSI.



I hereby certify that the information of the information of the best of my SIGNATURE			s. Svc. Spec, II	DATE _	12/17/2001	
TYPE OR PRINT NAME	Roy L. Wheeler, Jr.			TELEPHONE NO.	915-758-6778	
(This space for State Use)			ORIGINAL SIGNED BY			
APPROVED BY		TITLE	PAUL F. KAUTZ	DATE		0004
CONDITIONS OF APPROVAL, IF	ANY:		PETROLEUM ENGINEER		De	Sofo 2000 1.0