

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2050 Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-35606
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B2330-10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 16, No. 28
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	

2. Name of Operator Amerada Hess Corporation	8. Well No. 326
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3. Address of Operator P.O. Box 840, Seminole, TX 79360	9. Pool Name or Wildcat Eunice Monument G/SA
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4. Well Location Unit Letter <u>L</u> : <u>2630</u> Feet From The <u>South</u> Line and <u>130</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMPM _____ Lea COUNTY
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10. Date Spudded 10/22/2001	11. Date T.D. Reached 10/27/2001	12. Date Compl. (Ready to Prod.) 11/26/2001	13. Elevations (DF & RKB, RT, GR, etc.) 3576' GR	14. Elev. Csghead
15. Total Depth 3916'	16. Plug Back T.D. 3912' DOD	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3728' - 3903' Eunice Monument G/SA	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run DLL/CNL/LDT/CACL/GR/RFT/CMR, USIT	22. Was Well Cored No
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1242'	11"	450 Sks. Cl. C + Addit.	
5-1/2"	15.5#	3916'	7-7/8"	400 Sks. 35-65 Cl. C &	
				350 Sks. Cl. C + Addit.	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-7/8" 3893'

26. Perforation record (interval, size, and number) Perf. using 4" csg. gun w/2 SPF, total 289 holes, at following: 3728'-3752', 3766'-3779', 3785'-3842', 3847'-3884', & fr. 3892'-3903'.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3728' - 3903' Acidized w/7000 gal. 15% HCL acid.
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28. PRODUCTION

Date First Production 11/26/2001	Production Method (Flowing, gas lift, pumping - size and type pump) Pumping: 60 TP 2000 Pump	Well Status (Prod. or Shut-in) Producing					
Date of Test 12/09/2001	Hours tested 24 Hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 14	Gas - MCF 1	Water - Bbl. 169	Gas - Oil Ratio 71
Flow Tubing Press. 45	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments C-102,C-103,C-104,Survey,Logs

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Roy L. Wheeler, Jr.</u>	Title <u>Bus. Svc. Spec. II</u> DATE <u>12/17/2001</u>
TYPE OR PRINT NAME <u>Roy L. Wheeler, Jr.</u>	Telephone No. <u>915-758-6778</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1160	T. Canyon
T. Salt	1270	T. Strawn
B. Salt	2380	T. Atoka
T. Yates	2530	T. Miss
T. 7 Rivers	2580	T. Devonian
T. Queen	3295	T. Silurian
T. Grayburg	3610	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T
T. Penn		T
T. Cisco (Bough C)		T

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T
T. Morrison	T
T. Todilto	T
T. Entrada	T
T. Wingate	T
T. Chinle	T
T. Permian	T
T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1160'	1160'	Red Beds				
1160'	1270'	110'	Anhydrite				
1270'	2380'	1110'	Salt				
2380'	3916'	1536'	Dolomite, Sand, Anhydrite				