

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35606
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Amerada Hess Corporation		6. State Oil & Gas Lease No. N/A
3. Address of Operator P.O. Box 2040 Houston, TX 77252-2040		7. Lease Name or Unit Agreement Name: NORTH MONUMENT / GRAYBURG SAN ANDRES UNIT BLK 16, NO. 28
4. Well Location Unit Letter L : 2630 feet from the SOUTH line and 130 feet from the WEST line Section 32 Township 19 S Range 37 E NMPM County LEA		8. Well No. 326
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3576' GR.		9. Pool name or Wildcat EUNICE-MONUMENT G/S ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: **RUNNING PRODUCTION CASING** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-29-01 THRU 10-30-01

RU Bull Rogers Csg crew & run 81 Jts of 5-1/2" 15.5# J-55 ST&C csg set @ 3916', shoe @ 3915', FC @ 3865', ran 13 centralizers. Cmt w/ BJ 400 sx 35:65 POZ + 6% Gel + 5#/sx salt + 1/4#/sx CF + 4% BA-10 + 5% SMS (12.6#-2.00). Tail w/ 350 sx class "C" + .5% BA-10, .3% SMS + 1/4#/sx CF + 0.3% KCL + 4% EC-1 (14.8#-1.42). Displace w/ 92 bbls fresh water @ 7 bbl/min. Final circ w/ 1185 psi. Bump plug w/ 1630 psi @ 10:30 hrs MST 10-29-01. Floats held ok, good returns. Reciprocate csg. NU Kvaerner Nat 7-1/6" x 11" 3M Tbg. Hd. TURNED OVER TO PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ann Williams* TITLE Sr. Staff Associate DATE 10/31/01

Type or print name Ann Williams Telephone No. (713)609-4834

(This space for State use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY, DATE NOV 06 2001
Conditions of approval, if any: PAUL F. KAUTZ
PETROLEUM ENGINEER