

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2050 Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35607
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B-2330-10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 16, No. 30	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____					
2. Name of Operator Amerada Hess Corporation				8. Well No. 328	
3. Address of Operator P.O. Box 840, Seminole, TX 79360				9. Pool Name or Wildcat Eunice Monument G/SA	
4. Well Location Unit Letter <u>K</u> <u>1420</u> Feet From The <u>South</u> Line and <u>1330</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY					
10. Date Spudded 08/23/2001	11. Date T.D. Reached 08/28/2001	12. Date Compl. (Ready to Prod.) 09/21/2001	13. Elevations (DF & RKB, RT, GR, etc.) 3568' GR	14. Elev. Csghead	
15. Total Depth 3909'	16. Plug Back T.D. 3905' DOD	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3716' - 3902' Eunice Monument G/SA					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run DLL/CNL/LDT/CACL/GR/RFT/CMR					22. Was Well Cored No

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1200'	11"	450 Sks. Cl. "C" + Addit.	
5-1/2"	15.5#	3909'	7-7/8"	400 Sks. 35:65 + Addit.	
				& 400 Sks. Cl. C + Addit.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3886'	

26. Perforation record (Interval, size, and number) Perf. using 4" csg. gun w/2 SPF, total 295 holes at following: 3716'-3726', 3742'-3748', 3760'-3808', 3814'-3874', & fr. 3881'-3902'.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3716' - 3902'	Acidized w/7250 gal. 15% HCL acid.

28. PRODUCTION							
Date First Production 09/21/2001	Production Method (Flowing, gas lift, pumping - size and type pump) Pumping: 2-1/2" x 2" RHBC 20' x 3' x SO Pump					Well Status (Prod. or Shut-In) Producing	
Date of Test 10/10/2001	Hours tested 24 Hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 69	Gas - MCF 8	Water - Bbl. 202	Gas - Oil Ratio 116
Flow Tubing Press. 45	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
--	-------------------

30. List Attachments C-102,C-103,C-104,Survey, Logs

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>Roy L. Wheeler, Jr.</u>	Title <u>Bus. Svc. Spec. II</u>	DATE <u>10/15/2001</u>	
TYPE OR PRINT NAME <u>Roy L. Wheeler, Jr.</u>		Telephone No. <u>915-758-6778</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1152'	T. Canyon
T. Salt	1267'	T. Strawn
B. Salt	2370'	T. Atoka
T. Yates	2515'	T. Miss
T. 7 Rivers	2562'	T. Devonian
T. Queen	3271'	T. Silurian
T. Grayburg	3588'	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T
T. Penn		T
T. Cisco (Bough C)		T

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T
T. Morrison	T
T. Todilto	T
T. Entrada	T
T. Wingate	T
T. Chinle	T
T. Permian	T
T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1152'	1152'	Red Beds				
1152'	1267'	115'	Anhydrite				
1267'	2370'	1103'	Salt				
2370'	3909'	1539'	Dolomite, Sand, Anhydrite				