Submit 3 copies to Appropriate District Office

State of New Mexico Minerals and Natural Resources Departme: Ener

WELL ADINO

DISTRICT I

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	CONSERV	4 I I () N	DIVISION

Form	C-103
Revised	11-1-89

P.O. Box 1980, Hobbs, NM 88241 DISTRICT II 2040 Pacheco St.	30-025-35607
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505	5. Indicate Type of Lease STATE ✓ FEE ☐
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No. B-2330-10
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 16, No.
1. Type of Well OIL ☑ GAS ☐ OTHER	30
2. Name of Operator Amerada Hess Corporation	8. Well No. 328
3. Address of Operator P.O. Box 840, Seminole, TX 79360	9. Pool Name or Wildcat Eunice Monument G/SA
4. Well Location Unit Letter K : 1420 Feet From The South Line and 1330 Section 32 Township 19S Range 37E NM	Feet From The <u>West</u> Line
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3568' GR	
Check Appropriate Box to Indicate Nature of Natice Box	nort or Other Detection

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS		COMMENCE DRILLING OPERATIONS PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: New Well Completion.	\checkmark

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-11 thru 9-21-2001

MIRU Aries Well Svc. pulling unit & installed BOP. TIH w/4-3/4" bit, tagged float collar at 3865' & drld. out float collar & cement to 3905', DOD, circ. clean. Schlumber TIH w/4" csg. gun & perf. 5-1/2" csg. in G/SA Zone w/2 SPF, total 295 holes at following intervals: 3716' -3726', 3742' - 3748', 3760' - 3808', 3814' - 3874', & fr. 3881' - 3902'. B.J. Svc. acidized csg. perfs. fr. 3716' - 3902' w/7250 gal. 15% HCL acid. Swabbed well. TIH w/TAC on 2-7/8" tbg. & set tbg. OE at 3886'. Removed BOP & installed wellhead. TIH w/2-1/2" x 2" RHBC 20' x 3' x SO pump on rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical svc., ran flowline, & began pumping well 9-21-2001.

Test of 10/10/2001: Prod. 69 B.O./D., 202 B.W./D., & 8 MCFGPD in 24 hours. Csg. & tbg. press. 45 PSI.

SIGNATURE Way William Ch	best of my knowledge and belief. TITLE Bus. S	ovc. Spec. II	DATE10/15/2	:001
TYPE OR PRINT NAME Roy L. Wheele	r, Jr.		TELEPHONE NO. 915-75	8-6778
(This space for State Use)		OTIC AL SILVED BY	nr 24	2000
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	PETROLE OF LINE FOR		