State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 L.strict I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-35607 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE X FEE Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) NORTH MONUMENT / GRAYBURG 1. Type of Well: SAN ANDRES UNIT BLK 16, NO. 30 Oil Well X Gas Well Other 2. Name of Operator 8. Well No. Amerada Hess Corporation 328 9. Pool name or Wildcat 3. Address of Operator P.O. Box 2040 Houston, TX 77252-2040 EUNICE-MONUMENT G/S ANDRES 4. Well Location 1420 Unit Letter feet from the 1330 line and feet from the line Section Township 19 S 32 Range 37 E **NMPM** County IEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3568' GR. 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING CHANGE PLANS** TEMPORARILY ABANDON COMMENCE DRILLING OPNS. **PLUG AND** ABANDONMENT **PULL OR ALTER CASING** MULTIPLE CASING TEST AND  $\mathbf{x}$ COMPLETION CEMENT JOB OTHER: OTHER: RUNNING PRODUCTION CASING  $\mathbf{x}$ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 08-29-01 THRU 08-30-01 RU Bull Rogers Csg crew & run 87 Jts of 5-1/2" 15.5# J-55 ST&C csg set @ 3909', shoe @ 3908', FC @ 3862', ran 13 centralizers. Cmt w/ BJ 400 sx 35:65 POZ + 6% Gel + 5#/sx salt + 1/4#/sx CF (12.6#-1.98). Tail w/ 400 sx class "C" + 1/4#/sx CF + 0.3% CD-32 + 0.9% FL-62 (14.8#-1.32). Displace w/ 92 bbls fresh water @ 8 bbl/min. Final circ w/ 1100 psi. Bump plug w/ 1700 psi @ 02:30 am MST 08-30-01. Floats held ok, good returns. Reciprocate csg. NU Kvaerner Nat 7-1/6" x 11" 3M Tbg. Hd. TURNED OVER TO PRODUCTION I hereby certify that the information above is true and complete to the best of my knowledge and belief. lams TITLE Sr. Staff Associate SIGNATURE \_\_\_\_ DATE \_\_ Type or print name Arm Williams Telephone No. (713)609-4834 (This space for State use) Orig. Signed by

TITLE

APPROVED BY\_

Conditions of approval, if any:

Paul Kautz Geologist

DATE