

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88241

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-35608
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Monument G/SA Unit Blk. 16, No. 31
8. Well No.	329
9. Pool Name or Wildcat	Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3562' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Amerada Hess Corporation
3. Address of Operator	P.O. Box 840, Seminole, TX 79360
4. Well Location	Unit Letter <u>J</u> : <u>1330</u> Feet From The <u>South</u> Line and <u>2520</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐

OTHER: \_\_\_\_\_

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: New Well Completion. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-16 thru 10-24-2001

MIRU Aries Well Svc. pulling unit & installed BOP. TIH W/4-3/4" BIT, tagged TOC at 3671' & drld. out cement, float collar, & cement at 3891' DOD, & clrc. clean. Schlumberger ran GR/CBL/CCL Logs. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. in Eunice Monument G/SA Zone w/2 SPF, total 314 shots, at following intervals: 3705'-3712', 3716'-3726', 3730'-3740', 3744'-3760', 3771'-3852', & fr. 3857'-3887'. B.J. Svc. acidized perfs. fr. 3705' - 3887' w/7000 gal. 15% HCL acid. Swabbed well. TIH w/TAC on 2-7/8" tbg. & set tbg. at 3873'. Removed BOP & installed wellhead. TIH w/2-1/2" x 1-3/4" RHBC 20' x 3' x SO pump on rods. RDPU & cleaned location. Set pumping unit & motor. Connected elect. svc., ran flowline & began pumping well 10-24-2001.

Test of 10-31-2001: Prod. 19 B.O./D., 398 B.W./D., & 4 MCFGPD in 24 hours. Csg. & tbg. press. 45 PSI.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 11/06/2001  
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE PAUL E. KATZ DATE NOV 2 2001  
PETROLEUM ENGINEER

CONDITIONS OF APPROVAL, IF ANY: