

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2050 Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35608	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 16, No. 31	
8. Well No. 329	
9. Pool Name or Wildcat Eunice Monument G/SA	

10. Date Spudded 10/02/2001						11. Date T.D. Reached 10/07/2001		12. Date Compl. (Ready to Prod.) 10/24/2001		13. Elevations (DF & RKB, RT, GR, etc.) 3562' GR		14. Elev. Csghead	
15. Total Depth 3896'		16. Plug Back T.D. 3891' DOD		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools X		Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 3705' - 3887' Eunice Monument G/SA										20. Was Directional Survey Made Yes			
21. Type Electric and Other Logs Run DLL/CNL/LDT/CACL/GR/RFT/CMR, GR/CBL/CCL										22. Was Well Cored No			

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1230'	11"	450 Sks. Cl. "C" + Addlt.	
5-1/2"	15.5#	3896'	7-7/8"	450 Sks. 35:65 Cl. C Poz. & 350 Sks. Cl. C + Addlt.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	RACKER SET
					2-7/8"	3873'	

26. Perforation record (Interval, size, and number) Perf. using 4" csg. gun w/2 SPF, total 314 shots, at following: 3705'-3712', 3716'-3726', 3730'-3740', 3744'-3760', 3771'-3852', & fr. 3857'-3887'.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
3705' - 3887'				Acidized w/7000 gal. 15% HCL acid.			

28. PRODUCTION							
Date First Production 10/24/2001		Production Method (Flowing, gas lift, pumping - size and type pump) Pumping: 2-1/2" x 1-3/4" RHBC 20' x 3' x SO Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/31/2001	Hours tested 24 Hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 19	Gas - MCF 4	Water - Bbl. 398	Gas - Oil Ratio 210
Flow Tubing Press. 45	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
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30. List Attachments C-102,C-103,C-104,Survey,Logs							
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <i>Roy L. Wheeler, Jr.</i>				Title Bus. Svc. Spec. II		DATE 11/06/2001	
TYPE OR PRINT NAME Roy L. Wheeler, Jr.				Telephone No. 915-758-6778			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1177'	T. Canyon
T. Salt	1289'	T. Strawn
B. Salt	2380'	T. Atoka
T. Yates	2537'	T. Miss
T. 7 Rivers	2577'	T. Devonian
T. Queen	3290'	T. Silurian
T. Grayburg	3671'	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T
T. Penn		T
T. Cisco (Bough C)		T

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otztle
T. Base Greenhorn	T. Granite
T. Dakota	T
T. Morrison	T
T. Todilto	T
T. Entrada	T
T. Wingate	T
T. Chinle	T
T. Permian	T
T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Obtain data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1177'	1177'	Red Beds				
1177'	1289'	112'	Anhydrite				
1289'	2380'	1091'	Salt				
2380'	3896'	1516'	Dolomite, Sand, Anhydrite				