Submit 3 Copies To Appropriate Dist		State of N				-			Form C-													
Office Energy, Minerals and Natural Resources						Revised March 25, 1999 WELL API NO.																
1625 N. French Dr., Hobbs, NM 87240 District II						30-025-35608																
District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						 5. Indicate Type of Lease STATE x FEE 6. State Oil & Gas Lease No. N/A 7. Lease Name or Unit Agreement Name: NORTH MONUMENT / GRAYEURG 																
											1. Type of Well:						SAN ANDRES UNIT BLK 16, NO. 31					
											Oil Well X Gas Well Other											
											2. Name of Operator					8	. Well No).				
											Amerada Hess Corporation 3. Address of Operator						329	no or Wi	Ideat			
•	P.O. Box 2040 Houston, TX 77252-2040						9. Pool name or Wildcat EUNICE-MONUMENT G/S ANDRES															
4. Well Location								<u> </u>														
Unit Letter J	: 1330	feet from the	SO	JTH line	and2	520	feet from	the	EAST	ine												
Section 32						NMPM	_	Count	y lea													
	10. I	Elevation (Show w		DR, RKB, RT 2' GR.	, GR, etc.)																	
11. Che	ck Appro	priate Box to Ir	ndicate	Nature of 1	Notice, Re	eport, or	Other]	Data														
NOTICE OF						EQUEN			OF													
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR									RING CASING	ſ												
EMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRIL					E DRILLING	G OPNS.		PLUG		[
PULL OR ALTER CASING DI MULTIPLE CASING TEST AND CEMENT JOB						ABANDONMENT																
OTHER:				OTHER: RO		DEP TON	CA STATS			Ľ												
12. Describe Proposed or Com	nleted Oper	rations (Clearly st	ote oll r					.1														
of starting any proposed we or recompilation.	ork). SEE R	ULE 1103. For N	ate all p Aultiple	Completions:	: Attach we	ellbore dia	dates, ind gram of j	propose	estimated date d completion													
10-08-01 THRU 10-09-03	1																					
RU Bull Rogers Csg cro		8 JEs of 5-1/2	" 15.5	# .T-55 STEC	cen set i	a 39961	choo G	2005/	FC 0 3940													
ran 13 centralizers. (Cmt w/ BJ	450 ax 65:35 P	oz + 6	% Gel + 5% ;	salt + .5	* 5050; * SMS +	1/4#/soc	CF (1	2.64-2.00)	'												
Tail w/350 sx class "(C" + 1/4#/	sx CF + .5% BA	-10, .	1% SMS, .3%	CD-32, 3	% KCL (1	4.8#-1.	35). D	isplace w/ S	2												
bbls fresh water @ 7]	obl/min.F	'inal circ w/ 1	300 рв	i. Bump plu	g w/ 1800	psi @ 2	0:00 hr															
Floats held ok, good :	returns. R	eciprocate csg	. NU K	vaerner Nat	7-1/6" ж	11" 3M '	Tbg. Hd	. TU	RNED OVER TO)												
PRODUCTION																						
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hereby certify that the information a	bove is true a	and complete to the	best of a	my knowledge a	and belief.																	
IGNATURE	Will	lama	_ TITL	<u>E Sr. Staff</u>	<u>Associat</u>	.e	D	ATE	10/16/01													
ype or print name Arm William	ms				$r_{\rm eff} = \frac{1}{2\pi} \left(\frac{f(x^2 + 1)}{1} \right)^2$		<u>Felephon</u>	e No.	(713)609-483	4												
This space for State use)				DALLER DAL	IL F. KAU	12				-												
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