Submit 3 Copies To Appropriate District	State of Ne					rorin C-		
Office District I	Energy, Minerals and	i ivalu	rai Resources	WELL API	NO	Revised March 25,	1999	
1625 N. French Dr., Hobbs, NM 87240 District II					30-025-35608			
811 South First, Artesia, NM 87210 District III	11 South First, Artesia, NM 8/210				5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505				STATE 🛣 FEE 🗌				
District IV 2040 South Pacheco, Santa Fe, NM 87505				6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name:				
1. Type of Well: Oil Well Gas Well Other				i i	NORTH MONUMENT / GRAYBURG SAN ANDRES UNIT BLK 16, NO. 31			
2. Name of Operator				8. Well No.				
Amerada Hess Corporation				329				
3. Address of Operator				9. Pool name or Wildcat				
P.O. Box 2040 Houston, TX 7	7252-2040			EUNICE-MON	EUNICE-MONUMENT G/S ANDRES			
4. Well Location								
Unit Letter	1330 feet from the	SO	line and	2520 f	eet from the	he EAST	line	
Section 32	Township 19	s	Range 37 E	NMPM	(County LEA		
	10. Elevation (Show wh			tc.)				
11 (3)			2' GR.					
	Appropriate Box to Ind	iicate		-				
NOTICE OF INTI		_	i	BSEQUENT	Г <u>RE</u> PO	RT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK			ALTERING CASING	i 🗆	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILL	ING OPNS.		PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB)	X	NE THE CHARLES		
OTHER:			OTHER: Running	Surface Cas:	ing		X	
 Describe Proposed or Complete of starting any proposed work). or recompilation. 10-02-01 thru 10-04-01 	SEE RULE 1103. For Mu	altiple	Completions: Attack	n wellbore diag	gram of pro	oposed completion	÷	
MI & RU Patterson Rig #65 Drill from 53' to 529'. S Drill from 1003' to 1230' jts of 8-5/8", 24#, J55, 3 Circ Csg. Cmt w/ BJ: Pump 200 sx class 'C' + 2% Cac circ w/500 psi. Bump plug Test pipe rams & casing w	urvey @ 488' = 1/2 (De . Survey @ 1212' = 1.5 &RD, ST&C, 'A' csg set 250 sx of class 'C' + 12 + 1/4#/sx CF (14.8 g w/ 800 psi @ 15:00 h	eg.). 50 (D t @ 1: + 2% (#-1.3!	Drill from 529'; eg). Circ and con 230', Shoe @ 1229 Cacl2 + 4% GEL + : 5). Displace w/ 70 0/03/01 w/ good re	to 1003'. Su d. RU Bull F ', FC @ 1183 1/4#/sx CF (6 bbl brine eturns. Circ	rvey @ 9 Rogers Cs 3' & ran (13.7#-1. water @	62' = 3/4 (Deg) g Crew & run 27 9 centralizers. 68). Tailed w/ 5 bbl/min. Final	L	
I haraby cartify that the information above	is true and some lets to the L					M		
I hereby certify that the information above	is true and complete to the be	est of r	ny knowledge and belie	et.				
SIGNATURE / WWW.	ellians	TITL	Sr. Staff Assoc	iate	DAT	ΓE <u>10/04/01</u>		
Type or print name Arm Williams	·			тт	elephone l	No. 713-609-48 3	i R	
(This space for State use)			آڏين			, 40 - VV 3 - 103	<u>~</u>	
APPROVED BY		. TITĻ		NEER	DAT	G 1 Mary		
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