| Submit to Appropriate District Office State Lease - 6 copies | | Eneray | . Minera | State of Nev als and Natura | | | s Departn | ent | | | | Form C-10 |
|--|--|--|---|---|-------------------------------|---|--|-----------------------------|--|--|--|---|
| Fee Lease - 5 copies | | ••• | - | | | | • | | | | | Revised 1-1-8 |
| P.O. Box 1980, Hobbs, | NM 88240 | OIL | CON | ISERVAT | | | VISIO | N WEL | L API I | | | |
| DISTRICT II | | | | 2050 Pa | | | | | | 30-025- | | |
| P.O. Box Drawer DD, Au DISTRICT III | rtesia, NM 88210 | | | Santa Fe, N | 8 M F | 3/505 | | 5. Inc | licate | Type of Leas | SE STATE | FEE |
| 1000 Rio Brazos Rd., A | ztec, NM 87410 | | | | | | | 6. Sta | ate Oil | / Gas Lease | No. | B1962-1 |
| | WELL COMPL | TION OR | RECOMP | LETION REPOR | AT A | ND LOG | | | | | | |
| 1a. Type of Well: OIL WELL ♥ GAS b. Type of Comple NEW WELL ♥ w | | | _ | LUG DIFF ACK RES. | | отн | ER | 1 | orth M | ime or Unit onument G/ | - | nent Name t Blk. 11, No. |
| 2. Name of Operato | or Amerad | a Hess Co | | | | <u>.</u> | G | 8. W | ell No. | 317 | | |
| 3. Address of Operation | ator P.O. Bo | x 840, Sem | ninole, TX | (79360 | | | | 9. Po | | ne or Wildca | | |
| 4. Well Location | | | | | | | | | | Eunice Mon | ument | G/SA |
| Unit Let | ter <u>K</u> : | 2490 | Fee | t From The <u>So</u> | <u>outh</u> | Line a | nd <u>2600</u> | Fee | From 1 | The <u>West</u> | | Line |
| Section | 29 | Towns | hip <u>19</u> | 3 | _ Ra | inge <u>37</u> | <u>E</u> | NMPM | | | Lea C | OUNTY |
| 10. Date Spudded 08/02/2001 | 11. Date T.D. | Reached 08/09/2001 | | e Compl. (Read | iy to 06/20 | | , | ions (DF 8 98' GR | RKB, | RT, GR, etc | .) 14. | Elev. Csghead |
| 15. Total Depth 3960' | 1 16. Plug Back 3950' DOD | T.D. 17. | | Compl. How Mai | | | 18. Interva Drilled | als Rota | y Tool X | S I | Cable | Tools |
| 19. Producing Interv | val(s), of this co | mpletion - | Top, Bot | tom, Name | | | | 19 9-5-5-5 | T | | ectiona | al Survey Made |
| 3751' - 3931' Eunic 21. Type Electric and | | | | | | | | | | Yes 22. Was We | II Care | |
| DLL/CNL/LDT/CACL | - | | | | | | | na Na se | | ZZ. Was we Yes | ii core | u . |
| 23. | <u>_</u> | <u> </u> | CAS | ING RECORD (F | Repc | ort all Stri | ngs set in | well) | | | | |
| CASING SIZE | WEIGHT | LB./FT. | DE | PTH SET | Τ | HOLE | E SIZE | CEM | ENT R | ECORD | AMC | OUNT PULLED |
| <u>8-5/8" 24# 1324' 11'</u> | | | | 11' | | 550 Sx. Cl. C + Additives | | | | | | |
| 5-1/2" | 15.5# | <u> </u> | 39 | 60' | \perp | 7-7/8" | | 510 Sx. | 35:65 + | Addit. & | | |
| | | | ļ | | _ | | | 400 Sx. | Cl. C + | Additives | | · · · · · · · · · · · · · · · · · · · |
| | | | | | | | | <u> </u> | | | | |
| 24. | | | I RECORD | | | | | 25. | · | TUBING R | ECOPE | <u> </u> |
| <u></u> | | | TOM | SACKS CEME | ENT | SCF | REEN | SIZI | | DEPTH | | PACKER SET |
| SIZE | TOP | т вот | 1011 | | | | | | | 3934' | 361 | FACKENSET |
| SIZE | ТОР | вот | | | | | | 2-7/8" | | | | |
| SIZE | ТОР | ВОТ | | <u> </u> | | | | 2-7/8" | | | | <u> </u> |
| 26. Perforation reco | ord (interval, siz | e, and num | • | | | 27. | | OT, FRAC | URE, | CEMENT, S | QUEEZ | E, ETC. |
| 26. Perforation reco Perf. using 4" csg. g | ord (interval, siz gun w/2 SPF, to | e, and num tal 198 hole | es, at foll | | | DEPTH | INTERVA | OT, FRACT | NOUN | CEMENT, S | MATE | RIAL USED |
| 26. Perforation reco Perf. using 4" csg. g 3751'-3760', 3782'-37 | ord (interval, siz gun w/2 SPF, to 790', 3802'-3804 | e, and num tal 198 hole ', 3820'-383 | es, at foll 6', 3841'- | 3851', 3858'- | ;: | | INTERVA | OT, FRACT | NOUN | CEMENT, S | MATE | RIAL USED |
| 26. Perforation reco Perf. using 4" csg. g 3751'-3760', 3782'-37 | ord (interval, siz gun w/2 SPF, to 790', 3802'-3804 | e, and num tal 198 hole ', 3820'-383 | es, at foll 6', 3841'- | 3851', 3858'- | ;: | DEPTH | INTERVA | OT, FRACT | NOUN | CEMENT, S | MATE | RIAL USED |
| 26. Perforation reco Perf. using 4" csg. g 3751'-3760', 3782'-37 3864', 3872'-3891', 3 28. | ord (interval, siz gun w/2 SPF, to 790', 3802'-3804 898'-3914', 3921 | e, and num tal 198 hole ', 3820'-383 '-3927', & f | es, at follo 6', 3841'- r. 3929'-3 | 3851', 3858'- 931'. PRODUCI | TION | DEPTH 3751' - 3 | 1 INTERVA 9931' | OT, FRAC | NOUN | CEMENT, S | MATE | RIAL USED |
| 26. Perforation reco Perf. using 4" csg. g 3751'-3760', 3782'-37 3864', 3872'-3891', 3 28. | ord (interval, siz gun w/2 SPF, to 790', 3802'-3804 898'-3914', 3921 n Production | e, and num tal 198 hole ', 3820'-383 '-3927', & f | es, at folk 6', 3841'- r. 3929'-3 Flowing, g | 3851', 3858'- 931'. | TION | DEPTH 3751' - 3 | 1 INTERVA 9931' | OT, FRAC | NOUN | CEMENT, S T AND KIND 700 gal. 15% | MATER 6 HCL a | RIAL USED |
| 26. Perforation reco Perf. using 4" csg. g 3751'-3760', 3782'-37 3864', 3872'-3891', 3 28. Date First Production 09/06/2000 Date of Test | ord (interval, siz gun w/2 SPF, to 790', 3802'-3804 898'-3914', 3921 n Production | e, and num tal 198 hole ', 3820'-383 '-3927', & f | es, at follo 6', 3841'- r. 3929'-3 Flowing, g " RHBC 2 re | 3851', 3858'- 1931'. 938 lift, pumpin 20' x 3' x HO' Prod'n For (| TION | DEPTH 3751' - 3 Size and t | 1 INTERVA 9931' | OT, FRACT | MOUN ed w/47 | CEMENT, S T AND KIND 700 gal. 15% Well Sta | MATEI | RIAL USED acid. od. or Shut-in) - Oll Ratio |
| 26. Perforation reco Perf. using 4" csg. g 3751'-3760', 3782'-37 3864', 3872'-3891', 3 28. Date First Productio 09/06/200 Date of Test 09/08/2001 24 Flow Tubing Press. | ord (interval, siz gun w/2 SPF, to 790', 3802'-3804 898'-3914', 3921 n Production 01 Pumping: purs tested 4 Hours | e, and num tal 198 hole 7, 3820'-383 7-3927', & f Method (F 2-1/2" x 2 Choke Siz re Cal | es, at foll 6', 3841'- r. 3929'-3 Flowing, g " RHBC 2 re 1 culated 2 | 3851', 3858'- 931'. gas lift, pumpin 20' x 3' x HO' Prod'n For Test Period | TION ng - s Oil - | DEPTH 3751' - 3 Size and t | H INTERVA 3931' ype pump) Gas - 12 | OT, FRACT | MOUN ed w/47 Wate 188 | Veil Sta Producier - Bbl. | MATEI 6 HCL a tus (Pro ing Gas 1200 | RIAL USED acid. od. or Shut-in) - Oll Ratio |
| 26. Perforation reco Perf. using 4" csg. g 3751'-3760', 3782'-37 3864', 3872'-3891', 3 28. Date First Productio 09/06/200 Date of Test 09/08/2001 24 Flow Tubing Press. 35 29. Disposition of Ga | n Production Production Pumping: Durs tested Hours Casing Pressu 35 | e, and num tal 198 hole 7, 3820'-383 '-3927', & f Method (F 2-1/2" x 2 Choke Siz re Cal Hou | es, at foll 6', 3841'- r. 3929'-3 Flowing, g RHBC 2 re culated 2 ur Rate | 3851', 3858'- 931'. gas lift, pumpin 20' x 3' x HO' Prod'n For Test Period 24- Oil - Bbl. | TION ng - s Oil - | DEPTH 3751' - 3 Size and t Bbl. | H INTERVA 3931' ype pump) Gas - 12 | OT, FRACT Acidiza MCF | Wate 188 Bbl. | Veil Sta Producier - Bbl. | MATER 6 HCL a tus (Pro- ing Gas 1200 avity - A | RIAL USED acid. od. or Shut-in) - Oll Ratio 0 |
| 26. Perforation reco Perf. using 4" csg. g 3751'-3760', 3782'-37 3864', 3872'-3891', 3 28. Date First Productio 09/06/200 Date of Test 09/08/2001 24 Flow Tubing Press. 35 29. Disposition of Ga Sold | ord (interval, siz gun w/2 SPF, to 790', 3802'-3804 898'-3914', 3921 n Production 01 Pumping: ours tested 4 Hours Casing Pressu 35 as (Sold, used for | e, and num tal 198 hole 7, 3820'-383 7-3927', & f 9 Method (F 2-1/2" x 2 Choke Siz re Cal Hou or fuel, ven | es, at foll 6', 3841'- r. 3929'-3 Flowing, g " RHBC 2 re 1 - culated 2 ur Rate tted, etc.) | 3851', 3858'- 931'. gas lift, pumpin 20' x 3' x HO' Prod'n For Test Period 24- Oil - Bbl. | TION ng - s Oil - | DEPTH 3751' - 3 Size and t Bbl. | H INTERVA 3931' ype pump) Gas - 12 | OT, FRACT Acidiza MCF | Wate 188 Bbl. | CEMENT, S TAND KIND 700 gal. 15% Well Sta Produci er - Bbl. Oil Gra | MATER 6 HCL a tus (Pro- ing Gas 1200 avity - A | RIAL USED acid. od. or Shut-in) - Oll Ratio 0 |
| 26. Perforation reco Perf. using 4" csg. g 3751'-3760', 3782'-37 3864', 3872'-3891', 3 28. Date First Productio 09/06/200 Date of Test 09/08/2001 24 Flow Tubing Press. 35 29. Disposition of Ga Sold 30. List Attachments 31. I hereby certify that | n Production 91 Production 92 Production 93 Production 92 Production 93 Production 94 Hours 94 Hours 95 Casing Pressu 95 Casi | e, and num e, and num tal 198 hole 7, 3820'-383 7-3927', & f 1 Method (F 2-1/2" x 2 Choke Siz re Cal Hot or fuel, ven c-104, Surve footh pross | es, at foll 6', 3841'- r. 3929'-3 Flowing, g " RHBC 2 re culated 2 ur Rate ted, etc.) | 3851', 3858'- 931'. PRODUCI gas lift, pumpin 20' x 3' x HO' Prod'n For Cest Period 24- Oil - Bbl. | TION ng - s Oil - 10 | DEPTH 3751' - 3 size and t Bbl. Gas - | INTERVA 19931' ype pump) Gas - 12 MCF | OT, FRACT | Wate 188 Bbl. Test | CEMENT, S TAND KIND 700 gal. 15% Well Sta Produci er - Bbl. Oil Gra t Witnessed | MATER 6 HCL a tus (Pro- ing Gas 1200 avity - A By | RIAL USED acid. od. or Shut-in) - Oil Ratio 0 API -(Corr.) |
| 26. Perforation reco Perf. using 4" csg. g 3751'-3760', 3782'-37 3864', 3872'-3891', 3 28. Date First Productio 09/06/200 Date of Test 09/08/2001 24 Flow Tubing Press. 35 29. Disposition of Ga Sold 30. List Attachments 31. I hereby certify that | ord (interval, siz gun w/2 SPF, to 790', 3802'-3804 898'-3914', 3921 n Production 01 Pumping: 01 Pumping: 01 Pumping: 01 Pumping: 01 Casing Pressu 35 as (Sold, used for C-102,C-103,C the information of C-102,C-103,C | e, and num tal 198 hole 7, 3820'-383 '-3927', & f Method (F 2-1/2" x 2 Choke Siz re Cal re Cal Hou or fuel, ven | es, at foll 6', 3841'- r. 3929'-3 Flowing, g " RHBC 2 re culated 2 ur Rate ted, etc.) | 3851', 3858'- 931'. 931'. 931'. 931'. 931'. 931'. 932' | TION ng - s Oil - 10 | DEPTH 3751' - 3 size and t Bbl. Gas - | INTERVA 19931' ype pump) Gas - 12 MCF | OT, FRACT | MOUNT ed w/47 Wate 188 Bbl. Test belief. | CEMENT, S TAND KIND 700 gal. 15% Well Sta Produci er - Bbl. Oil Gra | MATER 6 HCL a tus (Pro- ing Gas 1200 avity - A By | RIAL USED acid. od. or Shut-in) - Oll Ratio DAPI -(Corr.) |

5

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| T. Anhy | 1290 | T. Canyon | T. Ojo Alamo | T. Penn "B" |
|-----------------|------|------------------|-----------------------|------------------|
| T. Salt | 1407 | T. Strawn | T. Kirtland-Fruitland | T. Penn "C" |
| B. Salt | 2425 | T. Atoka | T. Pictured Cliffs | T. Penn "D" |
| T. Yates | 2582 | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | 2626 | T. Devonian | T. Menefee | T. Madison |
| T. Queen | 3342 | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | 3656 | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | | T. Simpson | T. Gallup | T. Ignacio Otzte |
| T. Glorieta | | T. McKee | T. Base Greenhorn | T. Granite |
| T. Paddock | | T. Ellenburger | T. Dakota | T |
| T. Blinebry | | T. Gr. Wash | T. Morrison | Т |
| T. Tubb | | T. Delaware Sand | T. Todilto | Т |
| T. Drinkard | | T. Bone Springs | T. Entrada | Τ. |
| T. Abo | | T. | T. Wingate | Т |
| T. Wolfcamp | | T | T. Chinle | Т |
| T. Penn | | Т | T. Permian | Т |
| T. Cisco (Bough | C) | T | T. Penn "A" | T |

OIL OR GAS SANDS OR ZONES

| No. 1, from | to | No. 3, from | to |
|-------------|----|-------------|----|
| No. 2, from | to | No. 4, from | to |

IMPORTANT WATER SANDS

| Include data on rate of wat | lude data on rate of water inflow and elevation to which water rose in the hole. | | | | | |
|-----------------------------|--|------|--|--|--|--|
| No. 1, from | to | feet | | | | |
| No. 2, from | to | feet | | | | |
| No. 3, from | to | feet | | | | |

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | То | Thickness in Feet | Lithology | From | То | Thickness in Feet | Lithology |
|-------------------------------|----------------------------------|---------------------------------|--|------|----|----------------------|---|
| 0' 1290' 1407' 2425' | 1290' 1407' 2425' 3960' | 1290' 117' 1018' 1535' | Red Beds Anhydrite Salt Dolomite, Sand, Anhydrite | | | | |
| | | | | | | | he de la companya de |