

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 3 copies
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-106
Revised 1-1-89

OIL CONSERVATION DIVISION

2050 Pacheco
Santa Fe, NM 87505

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-35618	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil / Gas Lease No. B1962-1	
7. Lease Name or Unit Agreement Name North Monument G/SA Unit BIK 11, No. 30	
8. Well No. 320	
9. Pool Name or Wildcat Eunice Monument G/SA	
10. Date Spudded 07/25/2001	
11. Date T.D. Reached 07/31/2001	
12. Date Compl. (Ready to Prod.) 08/28/2001	
13. Elevations (DF & RKB, RT, GR, etc.) 3592' GR	
14. Elev. Csghead	
15. Total Depth 3943'	
16. Plug Back T.D. 3930' DOD	
17. If Mult. Compl. How Many Zones?	
18. Intervals Drilled By X	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3736' - 3920' Eunice Monument G/SA	
20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run DLL/CNL/LDT/CACL/GR/RFT/CMR, USIT	
22. Was Well Cored No	
23. CASING RECORD (Report all Strings set in well)	
CASING SIZE	WEIGHT LB/FT.
8-5/8"	24#
5-1/2"	15.5#
DEPTH SET	HOLE SIZE
1320'	11"
3943'	7-7/8"
CEMENT RECORD	AMOUNT PULLED
450 Sks. Cl. "C" + Addit.	
1050 Sks. Cl. "C" + Addit.	
24. LINER RECORD	
SIZE	TOP
BOTTOM	SACKS CEMENT
SCREEN	26. TUBING RECORD
SIZE	DEPTH SET
2-7/8"	3903'
PACKER SET	
26. Perforation record (Interval, size, and number) Perf. using 4" csg. w/2 SPF, total 17 holes fr. 3912' - 3920' & w/2 SPF, total 283 holes, at following: 3736'-3744', 3764'-3771', 3776'-3784', 3801'-3827', 3835'-3869', 3874'-3892' & fr. 3897'-3912'.	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3736' - 3920'	Acidized w/6850 gal. 16% HCL
28. PRODUCTION	
Date First Production 08/28/2001	Production Method (Flowing, gas lift, pumping - size and type pump) Pumpina: 2-1/2" x 2" RHBC 20' x 3' x 50 Pump
Well Status (Prod. or Shut-In) Producing	
Date of Test 09/05/2001	Hours tested 24 Hours
Choke Size	Prod'n For Test Period
Oil - Bbl.	Gas - MCF
28	53
Water - Bbl.	Gas - Oil Ratio
391	1893
Flow Tubing Press. 40	Casing Pressure 40
Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	
Test Witnessed By	
30. List Attachments C102,C103,C104,Survey,Logs	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>Roy L. Wheeler, Jr.</i>	Title Bus. Svc. Spec. II
DATE 09/11/2001	Telephone No. 915-758-6778

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