Submit 3 copies to Appropriate Energy linerals and Natural Resources Departm	Form C-103 Revised 1-1-89
District Office OIL CONSERVATION DIVISIO	
P.O. Box 1980, Hobbs, NM 88241 2040 Pacheco St.	30-025-35619
DISTRICT II Santa Fe. NM 87505	5. Indicate Type of Lease
P.O. Box Drawer DD, Artesia, NM 88210	STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No. B1167-18
SUNDRY NOTICES AND REPORTS ON WELLS	Committee of the commit
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 11, No. 31
1. Type of Well OIL GAS OTHER	31
Name of Operator Amerada Hess Corporation	8. Well No. 321
3. Address of Operator P.O. Box 840, Seminole, TX 79360	9. Pool Name or Wildcat Eunice Monument G/SA
4. Well Location Unit Letter 1 : 1450 Feet From The South Line and 1310	Feet From The <u>East</u> Line
Section 29 Township 19S Range 37E	NMPM Lea COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3595	GR
11. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	OPERATIONS PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEN	
OTHER:	New Well Completion.
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent	
starting any proposed work) SEE RULE 1103.	it dates, including estimated date of
10-9 thru 10-18-2001	
MIRU Aries Well Svc. pulling unit & installed BOP. TIH w/4-3/4" bit, tagged TOC at 381 DOD, circ. clean. Schlumberger ran CBL/USIT. Schlumberger TIH w/4" csg. gun & pe SPF, total 247 holes, at following intervals: 3754'-3772', 3786'-3794', 3804'-3808', 3818'-Acidized perfs. fr. 3754' - 3925' w/6000 gal. 15% HCL acid. Swabbed well. TIH w/TAC & installed wellhead. TIH w/2-1/2" x 1-3/4" RHBC 16' x 3' x SO pump on rods. RDPU & Connected electrical svc., ran flowline, & began pumping well 10-18-2001.	rf. 5-1/2" csg. in Eunice Monument G/SA Zone w/2 3820', 3825'-3874', 3880'-3896', & fr. 3902'-3925'. on 2-7/8" tbg. & set tbg. OE at 3908'. Removed BOP
Test of 10-31-2001: Prod. 22 B.O./D., 73 B.W./D, & 37 MCFGPD in 24 hours. Csg. & tb	g. press. 40 PSI.
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I hereby certify that the information above in the and compute to the best of my knowledge and belief. SIGNATURE TITLE Bus. Svc. Spec. II	DATE 11/06/2001
SIGNATURE DUS. SVC. Spec. II	DAIL

TELEPHONE NO. 915-758-6778 TYPE OR PRINT NAME Roy L. Wheeler, Jr. . DIGNED BY FAUL F. KAUTZ PETROLEUM ENGINEER (This space for State Use) APPROVED BY_ TITLE CONDITIONS OF APPROVAL, IF ANY: DeSoto 2000 1.0