Submit 3 Copies To Appropriate District Office

State of New Mexico Energy Minerals and Natural Resources

	Form	. C-	103
Revised	March	25.	1999

District I	Energy, willierars and reach		LL API NO.	Ή	
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION	DIVISION	30-025-35619		
811 South First, Artesia, NM 87210 District III	2040 South Pac	h Pacheco 5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8		STATE X FEE	4	
2040 South Pacheco, Santa Fe, NM 87505] -	State Oil & Gas Lease No.		
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ES AND REPORTS ON WEL SALS TO DRILL OR TO DEEPEN C ATION FOR PERMIT" (FORM C-10	LS 7. 1 OR PLUG BACK TO A 1) FOR SUCH	Lease Name or Unit Agreement Name:		
1. Type of Well: Oil Well X Gas Well Other		SAN	ANDRES UNIT BLK 11, NO. 31		
2. Name of Operator	Other	8.	Well No.	1	
Amerada Hess Corporation			321	_	
3. Address of Operator		I	9. Pool name or Wildcat		
P.O. Box 2040 Houston, TX 77252-2040 4. Well Location			ITCE-MONUMENT G/S ANDRES	1	
Unit Letter	1450 feet from the SO	TH line and 131	.0 feet from the EAST lin	ie	
Section 29	Township 19 S	Range 37 E NI	MPM County LEA		
	10. Elevation (Show whether 359	DR, RKB, RT, GR, etc.) 5' GR.		X	
11. Check A	appropriate Box to Indicate	Nature of Notice, Rep	port, or Other Data		
NOTICE OF INTE	ENTION TO:	SUBSE	QUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	Ш	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	.		
OTHER:		OTHER: Running Surf	ace Casing	<u> </u>	
12. Describe Proposed or Complete of starting any proposed work). or recompilation.	ed Operations (Clearly state all p SEE RULE 1103. For Multiple	pertinent details, and give per Completions: Attach wel	pertinent dates, including estimated date lbore diagram of proposed completion		
Drill from 53' to 534'. S Drill from 1003' to 1328' jts of 8-5/8", 24#, J55, Circ Csg. Cmt w/ BJ: Pump class 'C' + 2% Cacl2 + 1/ w/500 psi. Bump plug w/	. Survey @ 493' = 1/2 (Deg.). . Survey @ 1315' = 1.00 (I SRD, ST&C, 'A' cag set @ 1 250 sx of class 'C' + 2% 4#/sx CF (14.8#-1.35). Dis	Drill from 534' to 1 Deg). Circ and cond. R 1328', Shoe @ 1327', F Cacl2 + 1/4#/sxc CF (1 Splace w/ 82 bbl brine 5/01 w/ good returns.	conductor + 13' To KB = 53'). 003'. Survey @ 992' = 3/4 (Deg). U Bull Rogers Csg Crew & run 29 C @ 1281' & ran 10 centralizers. 3.7#-1.68). Tailed w/ 200 sx water @ 5 hbl/min. Final circ Circ 40 sx cmt to pit. WCC.		
The state of the state of	a in the conditional and the the the the	my knowledge and belief		_	
I hereby certify that the information above	/·// ·	my knowledge and belief. E Sr. Staff Associate	eDATE09/26/01		
SIGNATURE////// VOX	111	Uli az a sourz assourate	- DAIL - VALENCES	_	
Type or print name Arm Williams			Telephone No. 713-609-4836	3_	
(This space for State use)		Uh.GMAL G.UNED PAUL F. KAUTZ			
APPROVED BY	TI7	LEFETROLEUM FNO.N	DATE OCT 5 2001		