

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-025-35621

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name:

NORTH MONUMENT / GRAYBURG  
SAN ANDRES UNIT BLK 16, NO. 29

8. Well No.

327

9. Pool name or Wildcat

EUNICE-MONUMENT G/S ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P.O. Box 2040 Houston, TX 77252-2040

4. Well Location

Unit Letter L : 1385 feet from the SOUTH line and 185 feet from the WEST line

Section 32 Township 19 S Range 37 E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3565' GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Running Surface Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

08-31-01 thru 09-02-01

MI & RU Patterson Rig #65. Spud well @ 15:00 HRS 08-31-01. (40' of 14" Conductor + 12' To KB = 52'). Drill from 52' to 532'. Survey @ 492' = 3/4 (Deg.). Drill from 532' to 1040'. Survey @ 999' = 1.00 (Deg.). Drill from 1040' to 1150'. Survey @ 1123' = 1.00 (Deg). Circ and cond. RU Bull Rogers Csg Crew & run 25 jts of 8-5/8", 24#, J55, 8RD, ST&C, 'A' csg set @ 1150', Shoe @ 1149', FC @ 1103' & ran 10 centralizers. Circ Csg. Cnt w/ BJ: Pump 250 sx of class 'C' + 2% Cacl2 + 1/4#/sx CF (13.7#-1.66). Tailed w/ 200 sx class 'C' + 2% Cacl2 + 1/4#/sx CF (14.8#-1.35). Displace w/ 71 bbl brine water @ 6 bbl/min. Final circ w/450 psi. Bump plug w/ 900 psi @ 18:00 hrs w/ good returns. Circ 133 sx cnt to pit. WOC. Test pipe rams & casing w/ 1000 psi, OK. Drill cnt from 1100' - 1149'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Williams TITLE Sr. Staff Associate DATE 09/05/01

Type or print name Ann Williams Telephone No. 713-609-4838

(This space for State use)

APPROVED BY Paul Kautz TITLE Geologist DATE SEP 10 2001

Conditions of approval, if any: