

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division
625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
OMB NO. 1010-0137
Expires: February 28, 1995
SIGNATURE SERIAL NO.
NM 17238

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM 17238			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME Python 3 Federal #6			
2. NAME OF OPERATOR Nearburg Producing Company				8. FARM OR LEASE NAME, WELL NO. Python 3 Federal #6			
3. ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235				9. API WELL NO. 30-025-35647			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K, 1980' FSL and 2510' FWL At top prod. interval reported below Unit F, 1098' FSL and 2222' FWL At total depth 3632.5' & 2210' w				10. FIELD AND POOL, OR WILDCAT Teas; Delaware			
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Lea	
15. DATE SPURRED 07/17/2001		16. DATE T.D. REACHED 08/15/2001		17. DATE COMPL. (Ready to prod.) 10/06/2001		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3572' GL	
20. TOTAL DEPTH, MD & TVD 9917'		21. PLUG, BACK T.D., MD & TVD 9773'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 6604' - 6618' - Delaware				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		68# & 72#		1350'		17-1/2"	
9-5/8"		47#		3513'		12-1/4"	
5-1/2"		17#		9917'		7-7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
Cement 1100 sxs, circ to surface							
Cement 1450 sxs, circ to surface							
Cement 1855 sxs, circ to surface							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-7/8"		6532'					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		6532'					
31. PERFORATION RECORD (Interval, size and number)							
6604' - 6618' - 2 JSPF - 28 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6604' - 6618'				Acidize using 1000 gals 7-1/2% HCL.			
				Frac using 243 bbls 30# linear gel.			
				30,000# 16/30 resin coated mesh			
				proppant.			
33. * PRODUCTION							
DATE FIRST PRODUCTION 10/06/2001		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/13/2001		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD	
10/13/2001		24				OIL--BBL. 39	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS--MCF. 36	
--		--		--		WATER--BBL. 60	
						OIL GRAVITY-API (CORR.) 923.1	
						37.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Matt Lee	
35. LIST OF ATTACHMENTS C-104, Deviation Report, Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Kim Stewart				TITLE Regulatory Analyst		DATE 10/17/2001	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (State all important zones of porosity and contents of; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware Sand	6604'	6618'	Oil, Water & Gas
Bone Spring	9286'	9318'	Not tested.

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38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Yates	3252	3252			
7-Rivers	3323	3323			
Delaware	3866	3816			
Delaware Sand	6508	6392			
Bone Spring LM	8284	8132			
1st Bone Spring SS	9150	8984			
Teas Pay	9286	9118			
TD	9920	9678			

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