District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Et 2v. Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office

District IV				S	anta Fe. N	NM 87504					AMENDED REPORT	
1220 S. St. Fi	rancis Dr.,			OR ALLO	WABLE	AND AU	THO	RIZATIO	N TO T	RAN	SPORT	
Operator na	dress			E AND AUTHORIZATION TO TRANSPORT  OGRID Number								
	I	Matador Op 310 W. V	any	014245								
		Midlan	No.	<sup>3</sup> Reason for Filing Code/ Effective Date NW								
<sup>4</sup> API Numbe 30 - 025 -			Pool Name			it; Tubb %			<sup>6</sup> Pool Code 47090			
<sup>7</sup> Property Code						Flor to Man				<sup>9</sup> Well Number		
025471				•	Laug	hlin	0000	Marie Marie		··········	6	
II. 10 Surfac	ce Location				Feet from the	Feet from the North/South Line			Fost/Wo	East/West line County		
F	4	205	37Æ	Downan	2310	North		Feet from the	West West		Lea	
" Botton	m Hole Lo	ocation Township	p Range	Lot Idn	Feet from the	ne North/South line		Feet from the	Feet from the East/West 1		County	
12 Lse Code	13 Produc	ing Metho		Connection Date	<sup>15</sup> C-129 P	Permit Number		C-129 Effective			C-129 Expiration Date	
P Dil and		owing		1/18/02			<u></u>					
II. Oil and Gas Transporters  * Transporter OGRID		sporters	19 Transporte		<sup>20</sup> POD <sup>21</sup>		<sup>21</sup> O/0	G	<sup>22</sup> P	22 POD ULSTR Location		
021778			and Address Sunoco, Inc. (R&M)			2831023 O				and De	scription	
			P O Box 2039			e datas invested 1		i be i				
03678	[]		Tulsa, OK 74102-2039  Duke Energy Field Services, LP				G	EST New				
05070		P O Box 50020										
	des in	Midland, TX 79710				ALCOHOL:					<u> </u>	
Table 1							a lanar					
10000000000000000000000000000000000000						54 - W <sub>23</sub> 1	And and					
IV. Produce	d Water					A No. of Lines of the						
2 POD 2831		) 24	POD ULSTR I	ocation and Desc	ription							
V. Well Cor												
			Ready Date		TD 28 P		)	<sup>29</sup> Perfor	ations	tions <sup>30</sup> DHC, MC		
12/28/0	12/28/01		01/25/02		800 6758			6526-30, 6				
31	31 Hole Size		32 Casing & Tubing Size		ze	33 Depth Set		6596-6600		34 Sacks Cement		
12 1/4			8 5/8			1420			440 sx Class C Lite; 200 sx Class C			
7 7/8			2 3/8 Tbg			6800			625 sx Sup		er H; 730 sx Interfill C; 100 sx C	
		2 3/6 10g					0074					
VI. Well Te	st Data									Le.		
			Gas Delivery Date 37 Test 1 01/25/02 01/30			1		39	<sup>39</sup> Tbg. Pressure 100		Csg. Pressure	
41 Choke 5		<sup>©</sup> Oil 56		<b>I</b>	Water 70		4 Gas 401		45 AOF		* Test Method Flowing	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with						· · · · · · · · · · · · · · · · · · ·						
and that the info	ormation give	en above is	true and comple	te to the best of my	Knowledge		OIL	CONSLIC	VILLIOI	\ DI\	VISIOIN	
Signature:						Approved by: ORIGINAL SIGNED BY						
Printed name: Diane Kuykendall						Title: PAUL F. KAUTZ						
Title: Production Analyst						Approval Date PETROLEUM ENGINEER APR 1 1 2002						
Date: 03/22/02 Phone: 915-687-5955												