Matador Operating Company

| Laughlin #6 |
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| API #30-025-35676 |

| Sec 4, T20S, T37E |
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| Lea County, NM |

| 01/30/02 | 56 oil, 401 MCF, 70 water, 100 tbg pressure, 590 csg pressure. 2008 BTLR of 3136 BTL. 1128 BTLLTR. |
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| 01/31/02 | 55 oil, 397 MCF, 65 water, 90 tbg pressure, 580 csg pressure. 2073 BTLR of 3136 BTL. 1063 BTLLTR. |
| 02/01/02 | 49 oil, 393 MCF, 56 water. 2129 BTLR of 3136 BTL. 1007 BTLLTR. |
| 02/01/02 | 52 oil, 394 MCF, 52 water. 2181 BTLR of 3136 BTL. 955 BTLLTR. |
| 02/02/02 | 50 oil, 394 MCF, 53 water. 2234 BTLR of 3136 BTL. 902 BTLLTR. |
| | 54 oil, 387 MCF, 60 water, 80 tbg pressure, 520 csg pressure. 2294 BTLR of 3136 BTL. 842 BTLLTR. |
| 02/04/02 | 47 oil, 378 MCF, 44 water, 80 tbg pressure, 560 csg pressure. 2338 BTLR of 3136 BTL. 798 BTLLTR. |
| 02/05/02 | 47 oil, 364 MCF, 48 water, 80 tbg pressure, 570 csg pressure. 2386 BTLR of 3136 BTL. 750 BTLLTR. |
| 02/06/02 | 44 oil, 357 MCF, 43 water, 130 tbg pressure, 550 csg pressure. 2429 BTLR of 3136 BTL. 707 BTLLTR. |
| 02/07/02 | 44 oil 357 MCF, 43 water, 150 tog pressure, 550 csg pressure. 2429 BTER of 5150 BTE. (67) BTEETR. |
| 02/08/02 | |
| 02/09/02 | |
| 02/10/02 | |
| 02/11/02 | 1) 01, 51) 1101, 00 mater, 120 tog protoning 011 |
| 02/12/02 | |
| 02/13/02 | |
| 02/14/02 | 44 OIL, 515 MICH, 55 Walker, 110 tog proceeding, 6 to the proceeding, 6 |
| 02/15/02 | 42 oil, 310 MCF, 25 water. 2787 BTLR of 3136 BTL. 349 BTLLTR. |
| 02/16/02 | 41 oil, 305 MCF, 35 water. 2822 BTLR of 3136 BTL. 314 BTLLTR. |
| 02/17/02 | 26 oil, 298 MCF, 53 water. 2875 BTLR of 3136 BTL. 261 BTLLTR. |
| 02/18/02 | 42 oil, 291 MCF, 48 water, 100 tbg pressure, 550 csg pressure. 2923 BTLR of 3136 BTL. 213 BTLLTR. |
| 02/19/02 | 41 oil, 286 MCF, 30 water, 100 tbg pressure, 550 csg pressure. 2953 BTLR of 3136 BTL. 183 BTLLTR. |
| 02/20/02 | 33 oil, 278 MCF, 29 water, 85 tbg pressure, 540 csg pressure. 2982 BTLR of 3136 BTL. 154 BTLLTR. |
| 02/21/02 | 36 oil, 271 MCF, 25 water, 80 tbg pressure, 540 csg pressure. 3007 BTLR of 3136 BTL. 129 BTLLTR. |
| 02/22/02 | 33 oil, 264 MCF, 31 water, 80 tbg pressure, 520 csg pressure. 3038 BTLR of 3136 BTL. 98 BTLLTR. |
| 02/23/02 | 31 oil, 257 MCF, 32 water, 70 tbg pressure, 520 csg pressure. 3070 BTLR of 3136 BTL. 66 BTLLTR. |
| 02/24/02 | 34 oil, 252 MCF, 28 water, 70 tbg pressure, 520 csg pressure. 3098 BTLR of 3136 BTL. 38 BTLLTR. |
| 02/25/02 | 35 oil, 247 MCF, 30 water, 70 tbg pressure, 520 csg pressure. 3128 BTLR of 3136 BTL. 10 BTLLTR. |
| 02/26/02 | 28 oil, 239 MCF, 32 water, 70 tbg pressure, 520 csg pressure. 3136 BTLR of 3136 BTL. |
| 02/27/02 | 30 oil, 201 MCF, 42 water, 80 tbg pressure, 540 csg pressure |
| 02/28/02 | 34 oil, 230 MCF, 35 water, 70 tbg pressure, 540 csg pressure |
| 3/1/2002 | 0 oil, 225 MCF, 66 water, 75 tbg pressure, 550 csg pressure, circulate tank |
| 3/2/2002 | 13 oil, 219 MCF, 22 water, 75 tbg pressure, 550 csg pressure, circulate tank |
| 3/3/2002 | 28 oil, 202 MCF, 18 water, 75 tbg pressure, 550 csg pressure |
| 3/4/2002 | 30 oil, 207 MCF, 21 water, 50 tbg pressure, 560 csg pressure |
| 3/5/2002 | 28 oil, 213 MCF, 27 water, 70 tbg pressure, 570 csg pressure |
| 3/6/2002 | 33 oil, 198 MCF, 25 water, 50 tbg pressure, 570 csg pressure |
| | |
| 3/7/2002 | 31 oil, 193 MCF, 25 water, 50 tbg pressure, 600 csg pressure, running rods |
| | MIRUPU. Bled tubing/casing annulus to battery. Pumped water in tubing and cssing. ND wellhead, released |
| | TAC, NU BOP. Laid down 100jt soin of tubing due to paraffin. The tubing will be steamed 3/8/02. POH with |
| | balance tubing. LWOTT, SDON. |
| | It is the state of |
| 3/8/2002 | Hot oiler and roustabout crew steaming paraffin out of tubing on rack. Killed well with brine. RIH with sand line and tagged fill at 6697' KB. RIH with bailer, hit several bridges and cleaned out to 6782.88' KB. POH with |
| | |
| | tubing and dumped 80' of sand. LWOTT, SDON. |