

# Matador Operating Company

**Laughlin #6**  
**API #30-025-35676**

**Sec 4, T20S, T37E**  
**Lea County, NM**

3/9/2002 Pumped 40 bbls brine in casing. RIH with SN, 13 joints 2-3/8", TAC, 198 joints 2-3/8". ND BOP, set TAC with 21" 10 points tension, NU wellhead. Pumped 10 bbls in tubing. RIH with pump, 176 3/4" Trico "D", 82 7/8" Trico "D". SD, LWOTT.

**Tubing Detail:**

	2-3/8" x 1-25/32" SN with collar	1.31
13 jts	2-3/8" EUE 8rd J-55 4.7#	410.54
	4-1/2" x 2-3/8" Mod B TAC with 35 shr	2.81
198 jts	2-3/8" ditto tbg	6262.55
	Anchor setting	1.75
	KB adjustment	16.00
	EOT	6694.96

3/11/2002 FIH with rods. Spaced pump and loaded tubing with 9 bbls. Pressured tubing to 500 psi - ok. Stroked pump to 500 in 5 strokes. RDMOPU. Roustabout crew replumbed wellhead and cleaned location with backhoe.

**Rod Detail:**

	2" x 1/2" x 16' RWBC HVR SV	16
176	3/4" x 25' Trico D with FHT cplgs	4400
88	7/8" x 25' Trico D with SHT cplgs	2200
	7/8" x 8' Trico D	8
	1-1/2" x 26' Spray metal PR Hardfaces	16
	EOT	6640

3/12/2002 38 oil, 35 MCF, 44 water

3/13/2002 44 oil, 27 MCF, 51 water

3/14/2002 21 oil, 48 MCF, 60 water, on pump

Electricians, gang, and contractor install pump-off controller.

3/15/2002 39 oil, 83 MCF, 82 water

3/16/2002 44 oil, 157 MCF, 70 water

Well is gas locking. MIRUPU. Check spacing. Pump is still gas locking. Attempted to unseat pump with pump stuck. Checked spacing on pump and return well to production. RDMOPU.

3/17/2002 41 oil, 197 MCF, 58 water

3/18/2002 39 oil, 220 MCF, 54 water

3/19/2002 41 oil, 234 MCF, 56 water

3/20/2002 33 oil, 238 MCF, 45 water