

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Avenue, Artesia, NM
88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Matador Operating Company

3. Address of Operator
8340 Meadow Road #150, Dallas, TX 75231

4. Well Location

Unit Letter F : 2310 feet from the North line and 1820 feet from the West line

Section 4 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3556' GR

WELL API NO.
30-025-35676

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Laughlin

8. Well No.
6

9. Pool name or Wildcat
Skaggs; Drinkard

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- Drill 7-7/8" hole to 6800'. Logged well.
- Run 160 jts. 4-1/2" 11.6# N-80, LT C casing on 1/08/02 (total 6814.06', set @ 6800'). Cement 1st stage w/400 7.5 Super "H" + 0.4% CFR-3 + 0.5% Halad-344 + 1# salt (13.0 ppg - yield 1.67). Displace w/60 bbls fresh water and 45 bbls mud. Do not bump plug. Drop bomb. Open DV tool. Circulate 151 sx to pit. Cement 2nd stage w/730 sx Interfill "C" + 1/4# Flocele (13.5 ppg - 2.73 yield). Tail w/100 sx Class "C" (14.8 ppg, 1.32 yield). Displace w/fresh water. Circulate 171 sx to pit.
- ND BOP. Set slips w/75,000#. Cut off 4-1/2" casing. Install tubing head.
- Released rig 1/09/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Cook TITLE Regulatory Analyst DATE 2/27/02

Type or print name Sharon Cook Telephone No. 214-987-7174

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE MAR 04 2002

Conditions of approval, if any: