

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-35692

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐ DHC #3036

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter P : 330' Feet From The SOUTH Line and 330' Feet From The EAST Line

Section 31 Township 19-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

8/26/2002

11. Date T.D. Reached

12/9/2001

12. Date Compl. (Ready to Prod.)

8/28/2002

13. Elevations (DF & RKB, RT, GR, etc.)

3560'

14. Elev. Csghead

15. Total Depth

7420'

16. Plug Back T.D.

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6334-6584 TUBB, 6802-6942 DRINKARD, 7284-7379 ABO

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

N/A

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"		430'	14 3/4"	350 SX-SURF	
8 5/8"		2568'	11"	900 SX-SURF	
5 1/2"		7415'	7 7/8"	1350 SX-SURF	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6594'	

26. Perforation record (interval, size, and number)

6802-7379'
6334-6584'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6802-7379'	ACIDIZE W/5000 GALS 20% HCL
6334-6584'	ACIDIZE W/2100 GALS 15% HCL

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in)
9/1/2002	PUMPING 2 1/2"X1 3/4"X20'	PROD
Date of Test	Hours tested	Choke Size
9-01-02	24 HRS	
Prod'n For Test Period	Oil - Bbl.	Gas - MCF
	80	108
Water - Bbl.	Gas - Oil Ratio	
150		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 10/29/2002

TYPE OR PRINT NAME

Denise Leake

Telephone No. 915-687-7375