

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35692
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	BAXTER CULP 31
8. Well No.	5
9. Pool Name or Wildcat	MONUMENT; TUBB

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name BAXTER CULP 31				
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>									
2. Name of Operator CHEVRON USA INC					8. Well No. 5				
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705					9. Pool Name or Wildcat MONUMENT; TUBB				
4. Well Location Unit Letter P : 330' Feet From The SOUTH Line and 330' Feet From The EAST Line Section 31 Township 19-S Range 37-E NMPM LEA COUNTY									
10. Date Spudded 4/23/2002		11. Date T.D. Reached 12/9/2001		12. Date Compl. (Ready to Prod.) 5/6/2002		13. Elevations (DF & RKB, RT, GR, etc.) 3560'		14. Elev. Csghead	
15. Total Depth 7420'		16. Plug Back T.D.		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6334-6584' TUBB								20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run N/A								22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD	
11 3/4"				430'		14 3/4"		350 SX-SURF	
8 5/8"				2568'		11"		900 SX-SURF	
5 1/2"				7415'		7 7/8"		1350 SX-SURF	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								2 7/8"	
25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								2 7/8"	
26. Perforation record (interval, size, and number) 6334-6584'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					6334-6458' ACIDIZE W/2100 GALS 15% HCL				
					6334-6584' ACIDIZE W/2100 GALS 15% HCL				
28. PRODUCTION									
Date First Production 5/19/2002		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 3/4"X20'						Well Status (Prod. or Shut-in) PROD	
Date of Test 5-22-02		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 30	
								Gas - MCF 39	
								Water - Bbl. 65	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								Test Witnessed By	
30. List Attachments									
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNATURE <i>Denise Leake</i>					TITLE Regulatory Specialist				
					DATE 10/29/2002				
TYPE OR PRINT NAME Denise Leake					Telephone No. 915-687-7375				