

District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-025-35692

5. Indicate Type Of Lease  
STATE ☐ FEE ☒  
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name

BAXTER CULP 31

2. Name of Operator  
Chevron U.S.A. Inc.

8. Well No.  
5

3. Address of Operator  
P.O. Box 1150 Midland, TX 79702

9. Pool name or Wildcat  
MONUMENT; BLINEBRY

4. Well Location

Unit Letter P : 330 Feet From The SOUTH Line and 330 Feet From The EAST Line

Section 31 Township 19S Range 37E NMPM LEA County

10. Date Spudded 11/24/01 11. Date T.D. Reached 12/9/01 12. Date Compl. (Ready to Prod.) 4/1/02 13. Elevations (DF & RKB, RT, GR, etc.) 3560' 14. Elev. Casinghead

15. Total Depth 7420' 16. Plug Back T.D. 6400' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5660' - 6316' BLINEBRY 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run GR/CBL/CCL 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	430'	14-3/4"	350 SX - SURF	
8-5/8"	24	2568'	11"	900 SX - SURF	
5-1/2"	15.5	7415'	7-7/8"	1350 SX - SURF	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6330'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
6802' - 7379'	4 JHPF	CIBP @ 6754'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6492' - 6584'	4 JHPF	RBP @ 6400'		6802' - 7379'	5000 GALS 20%
5660' - 6316'	4 JHPF			6492' - 6584'	2200 GALS 15%, 68,500 GALS FOAM
				5660' - 6316'	7000 GALS 15%

28. PRODUCTION

Date First Production <u>4/1/02</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>PUMPING - MAKING WATER ONLY</u>				Well Status (Prod. or Shut-in) <u>PROD WATER</u>	
Date of Test <u>4-16-02</u>	Hours Tested <u>24 hrs.</u>	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl. <u>190</u>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. RIPLEY Title REGULATORY O.A. Date 4/10/02