District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

9/13/02

915-687-5955

Phone:

## State of New Mexico .gv. Minerals & Natural Resources

Form C-104 Revised July 28, 2000

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87504

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

1220 S. St. Fr	ancis Dr.,			FOR ALLO	OWABLE	AND	AUTHO	ORIZA	ATION	TO TRAN	NSPORT	
Operator name and Address							<sup>2</sup> OGRID Number					
Matador Operating Company							014245					
310 W. Wall, Suite 906 Midland, TX 79701							<sup>3</sup> Reason for Filing Code/ Effective Date DHC 5/29/01					
API Number S Pool Name							6 Pool Code					
					Skaggs; Dri							
Property Co 28840		" Property Name Williams				s "34"				<sup>9</sup> Well Number 3		
II. 10 Surfac	ce Locatio			<del></del>								
Ul or lot no.	or lot no. Section Townsh 19S  11 Bottom Hole Location		p Range 37E	Lot.Idn	Feet from the 330		North/South Line South		from the 2170	East/West line East	County Lea	
				Lot Idn	77 4 6 41	N7.	4 (0 4) 11		6 0 1	Y	1 - 6 /	
UL or lot no.	Section	Townshi	•   •		Feet from the	e No	rth/South line	e Feet from the		East/West line	County	
12 Lse Code P	13 Produc	ing Metho P	d Gas Connection Date 12/3/01		<sup>15</sup> C-129 Permit Number		nber	<sup>16</sup> C-129 Effective Date		e	17 C-129 Expiration Date	
III. Oil and (	Gas Trans	porters										
18 Transporter OGRID		" Transporter Name and Address			<sup>20</sup> POD		21	<sup>21</sup> O/G		22 POD ULSTR Location and Description		
021778			Sunoco, Inc	. (R&M)	2830			0				
		P O Box 2039 Tulsa, OK 74102-2039										
024650		Dyenergy Midstream Ser Ltd				31697 G						
		6 Desta Drive, Suite 3300 Midland, TX 79705										
477 - 177 -												
							e e o o o o	(1) P				
IV. Produce	d Water											
<sup>23</sup> POD 28	31698	2	POD ULSTR	Location and Des	cription							
V Well Cor	nnletion I	)ata									······································	
	Well Completion Data  25 Spud Date		Ready Date		<sup>27</sup> TD		<sup>28</sup> PBTD		29 Perforations		34 DHC, MC	
9/28/01			12/26/01		7050		Open Hole		5242 - 531			
				j			•		6836 - 691		DHC - 3010	
<sup>31</sup> Hole Size 12 <sup>1</sup> / <sub>4</sub>			<sup>32</sup> Casing & Tubing Size			33 Depth Set 1425			6		Sacks Cement 675 Class C	
7 7/8		8 5/8					7050			1000 sx Class C & 1250 sx Class C Lite		
		2		2 3/8 tbg			5501					
	<u></u>											
VI. Well Te												
	35 Date New Oil 36 G 6/21/02		Gas Delivery Date 6/21/02		est Date 01/02		Test Length 24		³º Tb	g. Pressure NA	** Csg. Pressure	
	4 Choke Size NA 50				Water 2 (10%)	"Gas 101 / 101 (100		00%)		45 AOF	* Test Method	
<sup>47</sup> I hereby certif		ules of the	Oil Conservation	n Division have bee	en complied with	i			NSERW	ATION D	IVISION	
	ormation giv	en above is	true and compl	lete to the best of m	y knowledge		0,			ACTIVAL SIC	SNED BY	
and belief. Signature:	~ <	$\Rightarrow$				Approved by:						
and						Approved by: PETROLEUM ENGINEER						
Printed name: Diane Kuykendall						Approval Date:						
Title: Production Analyst						Арргоча.	NOV 1 3 2002					
0.110.1	100		l c	15 (07 5055		li				140	1 T O #40F	