

Submit 3 Copies To Appropriate District Office
District I
625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-1
Revised March 25, 1999

WELL API NO.
30-025-35711

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Williams "34"

8. Well No.
3

9. Pool name or Wildcat
Wildcat Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Matador Operating Company

3. Address of Operator
310 W. Wall, Suite 906 Midland, TX 79701

4. Well Location
Unit Letter P O : 330 feet from the South line and 2170 feet from the East line

Section 34 Township 19S Range 37E NMPM Lea County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3579 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion - DHC-3010 ☒

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Russ Mathis TITLE Production Manager

DATE 9/9/02

Type or print name Russ Mathis
(This space for State use)

ORIGINAL SIGNED BY
JOEL E. KAUTZ
PETROLEUM ENGINEER

Telephone No. (915) 687

APPROVED BY
Conditions of approval, if any:

TITLE

DATE NOV 13

Matador Operating Company

Williams 34 #3

Sec 34, T19S, R37E

API #30-025-35711

Lea County, NM

6/20/2002 MIRU Key. Rig breaks hydraulic hose, 2 hours to repair. POH with rods and pump. Send pump to American Pump in Lovington. ND wellhead. NU BOP. Release TAC. POH with tubing. RIH with bit, scrapper, 6 DC and tubing. Tag at 6736'. RU stripper. Leave well open to tank. SDON.

6/21/2002 RU swivel. Drill out cement and CIBP at 6786'. CIH with bit and scraper. Tag fill at 6973'. Rotate/wash out to 7009'. Recovered mostly sand. POH with tubing and tools. Lay down tools. RIH with slotted mud joint, TAC, slotted SN, SN, and 212 joints tubing. ND BOP. Set TAC in 17 points tension. NU well head. RIH with 20' gas anchor, 2 X 1.5 X 16 RHBC HVR pump, 179 - 3/4 Trico 'D' rods (45 new rods from Weatherford) , 85 - 7/8 Trico 'D' rods (1 new rod), subs, and polish rod. Space out. Hang on. Good pump action. Put on line. SD for weekend.

Tubing Detail:

Slotted 2 7/8 BPMJ (2 3/8 ends)	31.54
Model B TAC 35 pt shear	3.12
Slotted SN	1.11
2 3/8 X 1.75 SN	1.11
212 jts 2 3/8 J-55 tbg	6686.48
Set TAC	2.00
KB Adjustment	16.00
EOT	6741.36

Note: picked up 38 jt tbg from Shelley 35-2

2 X 1.5 X 16 RHBC HVR 2 stage pump
179 - 3/4 Trico 'D' rods FHT couplings
85 - 7/8 ditto rods SHT couplings
6- 6 - 8 - 4 7/8 rod subs

Note: Producing from the following perfs:

6836-6918 - perforated on 11/07/01 & 11/09/01 frac with 83700 lb. 20/40 and 2175 bbls 25 lb xlink
12/17/01 Set CIPB at 6786 - dump bailed 30' of Class H cement.
5242-54, 5260-65, 5270-75, 5278-82, 5293-5313 - perforated on 12/18/01 and acidized with 7000 gals 15% NEFE

6/22/2002 - 6/23/2002 SDFWE

6/24/2002 48 oil, 35 MCF, 141 water

6/25/2002 8 oil, 17 MCF, 40 water, down on reset

6/26/2002 50 oil, 65 MCF, 144 water, down on reset

6/27/2002 51 oil, 93 MCF, 136 water

6/28/2002 53 oil, 100 MCF, 135 water

6/29/2002 54 oil, 101 MCF, 130 water

6/30/2002 47 oil, 105 MCF, 124 water

7/1/2002 56 oil, 104 MCF, 148 water, FINAL REPORT