Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
<u>2704.141.1</u>	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO. 30-025- 35676 3 47/1	
1301 W. Grand Avenue, Artesia, NM	301 W. Grand Avenue, Artesia, NM OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
88210 District III	trict III		STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8/505		6. State Oil & G		
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other			Williams "34"	
2. Name of Operator			8. Well No.	
Matador Operating Company			3	
3. Address of Operator		9. Pool name or Wildcat		
8340 Meadow Road #150, Dallas, TX 75231 4. Well Location			NW Skaggs	s; Drinkard
4. Well Location				
Unit Letter O: 330	feet from the South	line and <u>2170</u>	feet from th	ne Ea <u>st</u> line
Section 34	Township 198	Range 37		Lea County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3582' GR				
. 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTEN	-		SEQUENT REI	
PERFORM REMEDIAL WORK PLU		REMEDIAL WORK		ALTERING CASING
		OOMMEN OF BRU		2112 412
TEMPORARILY ABANDON L CH	ANGE PLANS	COMMENCE DRII	LLING OPNS.	PLUG AND ABANDONMENT
	JLTIPLE MPLETION	CASING TEST AN CEMENT JOB	ID 💢	
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
 Drill 7-7/8" hole to 7050'. Log Run 170 jts. 4-1/2" 11.6# N-80, "C" w/5# salt + 5# Icm-1 + 6% Bump plug 1900 psi. Drop bon w/5% salt (11.8 ppg - 2.44 yiel water. Circulate 225 sx to pit. ND BOP/set slips. Install wellf Released rig 10/26/01. 	, LT C casing on 10/25/01 (to FL-25 + 6% FL-52 (13.2 pp nb. Open DV tool. Circulated). Tail w/100 sx Class "C" nead. Tested to 3000 psi.	g – yield 1.62). Dispi e 173 sx to pit. Ceme w/2% CaCl2 (14.8 pp	lace w/60 bbls fresh nt 2 nd stage w/1250 og, 1.34 yield). Dis	water and 45 bbls mud. Osx Interfill "C" Lite
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE CALL	TITLE	Regulatory Analyst		
Type or print name Sharon	Cook			214-987-7174
(This space for State use)		ORIGINAL SIGNE	D BY	11111 4 4 6666
APPPROVED BY	TITLE		14	
Conditions of approval, if any:		PETROLEUM EN	JINLE n	

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