District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy. Minerals & Natural Resources

Form C-104 Revised July 28, 2000

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87504

Submit to Appropriate District Office 5 Copies

District IV	rancia Dr	Santa Es	e, NM 87504						L	AMENDED R	REPORT	
220 S. St. Fr	rancis Dr.,	RE	OUEST I	FOR ALI	OWABLE	AND AUT	'HO	RIZATION	TO TRA	ANSPORT		
Operator name and Address								² OGRID Number				
			Matador Op	perating Com Wall, Suite 9		³ Reason for Filir			014245 g Code/ Effective Date			
				id, TX 79701					_	, effec. 12/18/01		
⁴ API Number						Pool Code						
30 - 025 -			Skaggs; Drinkard, Northw					96768				
⁷ Property Co 28840	ode		Property Nan	: "34"	"34"			3				
	ice Locatio	on	···-									
Ul or lot no. Section 34		Townsh 19S			Feet from the 330	North/South South		Feet from the 2170	East/West li East			
11 Botton	m Hole L	ocation										
UL or lot no.	Section	Townsh	nip Range	Lot Idn	Feet from the	North/South line		Feet from the	East/West li	ine County		
12 Lse Code	13 Produc	cing Meth	od Gas	Connection Date	e 15 C-129 Pc	rmit Number	it Number 16 C-129 Effect		ate	¹⁷ C-129 Expiration D	ate	
II. Oil and	Gas Tran	sporters										
Transporter OGRID		<u> </u>	19 Transport		20	20 POD 21		/G		22 POD ULSTR Location		
02177	70		and Add Sunoco, Inc		1927	30776 0			and Descri			
021778			P O Box		140 Sh							
			Tulsa, OK 74102-2039									
ence the state of						yaya ili samari aharing s ama	TT WENTER	7.1.7.7.23				
retained in the second sections.							egenino di regio					
nindred like our rittl	list rate a receive has the				#84-2 deptate ,	Michael II. and Michael President Art. 2000 Barrier			····			
T. Deaduce	ad Woter			<u></u>	Section Technology 2 4 25	tinatus et e e e e e e e e e e e e e e e e e e		S. D. J. San Andrew			,	
V. Produce	30 Water		24 POD ULSTR	Location and D	Description	*						
102												
V. Well Co.	mpletion	Data				9						
			26 Ready Date		²⁷ TD	TD 28 PBTD		²⁹ Perforat 6836-69	ions	ns ³⁰ DHC, MC		
9/28/01					7050				18			
31 Hole Size			32	Casing & Tubin	o Size	33 Depth Set		<u> </u>		34 Sacks Cement		
12 ¹ / ₄				8 5/8	5		1425			675 Class C		
7 7/8			4 1/2			7050			1000 sx Cl	00 sx Class C & 1250 sx Class C Lite		
				2 3/8 tbg			6732			<u> </u>		
VI. Well Test Data 35 Date New Oil		36 G	³⁶ Gas Delivery Date 37 Test I			38 Test Lengtl		39 ,	Tbg. Pressure	ssure * Csg. Pressure		
		•		,		2	24		45 AOF	** Test Method		
41 Choke Size			⁴² Oil		Water	# Gas			AUr	AOF Test Method		
⁴⁷ I hereby cert	tify that the	rules of the	e Oil Conservatio	n Division have	been complied with		OII	L CONSERV	VATION	DIVISION		
and that the inf	formation gi	iven above	is true and comp	lete to the best o	of my knowledge	; ,						
and belief. Signature:		< <	_ _	-	/ (/)	Approved by:			TW			
The state of the state of						Title:						
Printed name:		<u>`</u>				Approval Date:						
	duction A	Anaryst		045.605.50			<u></u>			NAL Y 200		
Date: 12/1	X/01		Phone:	915-687-595	ນວ !	H				mac & MAL.	rg-	

