Submit 3 copies to Appropriate District Office

State of New Mexico Ainerals and Natural Resources Departmen

Form C-103 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1. Type of Well

2. Name of Operator

4. Well Location

3. Address of Operator

1000 Rio Brazos Rd., Aztec, NM 87410

trict Office			
TRICT !	OIL CONSERVATION DIVISION	WELL API NO.	
). Box 1980, Hobbs, NM 88241	2040 Pacheco St.	30-025-35740	
TRICT II Santa Fe, NM 87505		5. Indicate Type of Lease	
). Box Drawer DD, Artesia, NM 88210	·	STATE FEE	
TRICT III		6. State Oil / Gas Lease No.	
0 Rio Brazos Rd., Aztec, NM 87410			
SUNDRY NOTICE	S AND REPORTS ON WELLS	210 X G01450	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 15, No. 34	
Type of Well OIL GAS WELL WELL		34	
Name of Operator Amerada	8. Well No. 331		
Address of Operator P.O. Box	840, Seminole, TX 79360	9. Pool Name or Wildcat Eunice Monument G/SA	
Well Location Unit Letter G:	2500 Feet From The North Line and 1460	Feet From The <u>Fast</u> Line	
Section 31 Township 19S Range 37E NMPM Lea COUNTY			

3575' GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPERATIONS PLUG AND ABANDONMENT	
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB	
OTHER:	ب		🗆	OTHER: New Well Completion.	✓
Offich.					

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of 12. starting any proposed work) SEE RULE 1103.

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

12-31-2001 thru 1-16-2002

MIRU Aries Well Svc. pulling unit & installed BOP. TIH w/4-3/4" bit, tagged TOC at 3779' & drld. out cement, float collar, & cement to 3907' DOD. Schlumberger ran USIT Log. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. in G/SA Zone w/2 SPF, total 118 holes at following intervals: 3717' - 3734' & fr. 3739' - 3780'. B.J. Svc. acidized csg. perfs. fr. 3717' - 3780' w/2900 gal. 15% HCL acid. Swabbed well. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. in G/SA Zone w/2 SPF, total 220 holes, at following intervals: 3780'-3792', 3799'-3837', 3842'-3892', & fr. 3897'-3905'. B.J. Svc. acidized perfs. fr. 3780' - 3905' w/5600 gal. 15% HCL acid. Swabbed well. TIH w/2-7/8" tbg. set OE at 3870'. Removed BOP & installed wellhead. TiH w/2-1/2" x 2" RHBC 24' x 3' x S x 0' pump on rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical svc., ran flowline, & began pumping well 1-16-2002.

Test of 1-22-2002: Prod. 38 B.O./D., 433 B.W./D., & 25 MCFGPD in 24 hours. Csg. & tbg. press. 46 PSI.



I hereby certify that the information above	e is true and complete some begins my	knowledge and belief	DATE 01/24/2002
TYPE OR PRINT NAME	Roy L. Wheeler, Jr.		TELEPHONE NO. 915-758-6778
(This space for State Use) APPROVED BY		PAUL F. KAUTZ TITLE PETROLEUM ENGIN	VEER DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 2 9 2002

DeSoto 2000 1.0