Submit to Appropriate District Office State Lease - 6 copies		Energy	, Minerals		d Natural			Dep	artment	<u>t</u>				Form C-105 Revised 1-1-89
Fee Lease - 5 copies DISTRICT I		OIL	CONS	SEI	RVATI	\mathbf{O}	N DIN	/IS	ION	WELL A	PL NC			
P.O. Box 1980, Hobbs, N	IM 88240	OIL	COIN		2050 Paci					\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		30-025-3	5740	
<u>DISTRICT II</u> P.O. Box Drawer DD, Art	esia NM 88210				nta Fe, Ni					5. Indica	te Ty	pe of Leas	e TATE	FEE 🗸
DISTRI <u>CT III</u>	cold, Mili Coz I									C Ctata	011.77	Gas Lease		
1000 Rio Brazos Rd., Az	tec. NM 87410									1				
	WELL COMPLE	TION OR I	RECOMPL	ETIC	N REPORT	AN	D LOG	-					2.40	ock.combine
1a. Type of Well:			THER									e or Unit nument G/:		ent Name Blk. 15, No.
b. Type of Complet NEW WELL ✓ W	ion: ORKOVER 🔲	DEEPEN	PLU BA	JG CK [DIFF RES. [ОТНЕ	ER		34				
2. Name of Operato	r Amerada	Hess Co	rporation							8. Well	No.	331		
3. Address of Opera	ntor P.O. Box	c 840, Sen	ninole, TX	7936	0	-				9. Pool	Name E	or Wildca unice Mon	t ument G	i/SA
4. Well Location				_					400	Foot Fr	om Th	e East	11	ine
Unit Let	ter <u>G</u> :	2500	Feet	From	The No		Line a				OIII 11			
Section	31	Town:	ship <u>198</u>			Ran	ge <u>37</u>			MPM			Lea CO	
10. Date Spudded 11/27/2001	11. Date T.D. I	Reached 12/03/200	1	Con	npi. (Ready 01/1				levation 5' GL					Elev. Csghead
15. Total Depth 3910'	16. Plug Back T 3907' DOD			omp	l. How Man	ıy Zo	nes?		ntervals rilled By	1	rools		Cable T	ools
19. Producing Inter	val(s), of this co		- Top, Bott	om,	Name							0. Was Dir Yes	ectional	Survey Made
21. Type Electric an		ın									- 1	2. Was We	li Cored	I
DLL/CNL/LDT/CACI	JGR/RFT/CMR,	USIT	0461	NO 5	RECORD (F	2000	t all Str	inge	eet in we					
23.	1				SET	1eho	HOL			CEMEN	IT RI	FCORD	AMO	UNT PULLED
CASING SIZE	WEIGHT		 			11		-		450 Sks. C			<u> </u>	
8-5/8"	24#		1148'			+	7/8"			400 Sks. 3			1	· · · · · · · · · · · · · · · · · · ·
5-1/2"	15.5#		3910'			+-	776			250 Sks. (1	
			 -			╫			- 	230 OR3. (<u> </u>		 	
						+			-+				-	
												TUBING I	RECORD)
24.			RECORD	_	CKS CEME	ENT	SC	REE		SIZE		DEPTI		PACKER SET
SIZE	ТОР	Н ВО	TTOM	3A	CKS CLMI					-7/8"		3870'		
		 		┼╌			<u> </u>		- -	-110		3		77
				 			27.	AC	ID, SHO	r, FRACTL	JRE,	CEMENT,	QUEEZ	E, ETC.
26. Perforation rec				owir	a. 2717' -				ERVAL					RIAL USED
Perf. using 4" csg. 3734' & fr. 3739' - 3	gun w/2 SPF, to 780'. Perf. usind	a 4" csa. (pun w/2 SF	PF, to	otal 220 ho	les	3717' -			Acidized	i peri	s. w/2900	gal. 15%	HCL acid.
at following: 3780	-3792', 3799'-38	37', 3842'-	3892' & fr.	3897	"-3905"		3780' -							HCL acid.
							0.00				•			
28.					PRODUC	TION	1							
Date First Producti	on Productio				lift, pumpiı			type	pump)				-	rod. or Shut-in)
01/16/2	1	2-1/2"	x 2" RHBC	24'	x 3' x S x ()' Pu	mp					Produ	 -	
Dute of 100.	Hours tested 24 Hours	Choke	Size		d'n For Period	Oil - 38	Bbl.		Gas - M 25	CF	Wate 433	er - Bbl.	658	
Flow Tubing Press	. Casing Press		alculated lour Rate	24-	Oil - Bbl.		Gas	- MC	F	Water - E				API -(Corr.)
29. Disposition of (Gas (Sold, used	for fuel, v	ented, etc	.)							Tes	t Witness	ed By	
30. List Attachmen	ts C-102.C-103.	.C-104.Su	rvey, Loas											
31. I hereby certify the	at the information of	on both sigh	es of this for	m is	true and co	mplet	e to the b	est of	my know	ledge and b	elief.	P.4**	•	04/04/0000
		,, ,	//			C	Conna II					DATE	=	01/24/2002

Title Bus. Svc. Spec. II

SIGNATURE_

TYPE OR PRINT NAME Roy L. Wheeler, Jr.

DeSoto 2000 1.0

01/24/2002

DATE

Telephone No. 915-758-6778

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico			
T. Anhy	1125'	T. Canyon	T. Ojo Alamo	T. Penn "B"		
T. Salt	1235'	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"		
B. Salt	2375'	T. Atoka	T. Pictured Cliffs	T. Penn "D"		
T. Yates	2528'	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	2582'	T. Devonian	T. Menefee	T. Madison		
T. Queen	3270'	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	3605'	T. Montoya	T. Mancos	T. McCracken		
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota	T. Grainte		
T. Blinebry		T. Gr. Wash	T. Morrison	<u> </u>		
T. Tubb		T. Delaware Sand	T. Todilto			
T. Drinkard		T. Bone Springs	T. Entrada			
T. Abo		Т.	T. Wingate			
T. Wolfcamp	<u> </u>	<u>T</u>	T. Chinle			
T. Penn		<u>T</u>	T. Permian			
T. Cisco (Bough C)	Т	T. Penn "A"	· T		

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet	
No. 2, from	to	feet	-
No. 3, from	to	feet	-

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0,	1125'	1125'	Red Beds				
1125'	1235'	110'	Anhydrite				
1235'	2375'	1140'	Salt				
2375'	3910'	1535'	Dolomite, Sand, Anhydrite				