

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35740
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Amerada Hess Corporation		6. State Oil & Gas Lease No. N/A
3. Address of Operator P.O. Box 2040 Houston, TX 77252-2040		7. Lease Name or Unit Agreement Name: NORTH MONUMENT / GRAYBURG SAN ANDRES UNIT BLK 15, NO. 34
4. Well Location Unit Letter G : 2500 feet from the NORTH line and 1460 feet from the EAST line Section 31 Township 19 S Range 37 E NMPM County LEA		8. Well No. 331
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3575' GR.		9. Pool name or Wildcat EUNICE-MONUMENT G/S ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: **Running Surface Casing** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-27-01 thru 11-29-01

MI & RU Patterson Rig #65. Spud well @ 17:00 hrs 11-27-01. (40' of 14" Conductor + 13' To KB = 53'). Drill from 53' to 532'. Survey @ 490' = 1/4 (Deg.). Drill from 532' to 1032'. Survey @ 992' = 1/4 (Deg.). Drill from 1032' to 1148'. Survey @ 1116' = 1/2 (Deg.). Circ and cond. RU Bull Rogers Csg Crew & run 26 jts of 8-5/8", 24#, J55, 8RD, ST&C, 'A' csg set @ 1148', Shoe @ 1146', FC @ 1100' & ran 9 centralizers. Circ Csg. Cmt w/ BJ: Pump 250 sx of class 'C' + 2% Cacl2 + 4% gel + 1/4#/sx CF (13.7#-1.68). Tailed w/ 200 sx class 'C' + 2% Cacl2 + 1/4#/sx CF (14.8#-1.33). Displace w/ 70 bbl brine water @ 6 bbl/min. Final circ w/436 psi. Bump plug w/ 500 psi @ 01:00 hrs 11/29/01 w/ good returns. Circ 133 sx cmt to pit. WOC. Test pipe rams & casing w/ 1000 psi, OK. Drill cmt from 1095' - 1148'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Williams TITLE Sr. Staff Associate

DATE 11/30/01

Type or print name Ann Williams

Telephone No. 713-609-4838

(This space for State use)

APPROVED BY PAUL F. KAULE TITLE PETROLEUM ENGINEER

DATE DEC 7 2001