DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico nergy, Minerals and Natural Resources De, ment

Form C-104 Revised July 28,2000 Instructions on back **Submit to Appropriate District Office**

OIL CONSERVATION DIVISION

DISTRICT III

Date:

01/10/2002

Telephone

915-758-6778

1000 Rio Brazo		Santa Fe, NM 87505						5 Copies						
DISTRICT IV 2040 South Page	anta Fe. NM 87	505		Janta i	c, 14111	0,500				AMEND	ED REPORT			
2040 South Pacheco, Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
Operator Name and Address Amerada Hess Corporation							2 OGRID Number					000495		
P.O. Box 840, Seminole, TX 79360								3 Reason for Filing Code New Well Completion.						
4 API Number 5 Pool Name								•				6 Pool Code		
						unice Mor	Monument G/SA				23000			
7 Property Code 8 Property Name North Monument							G/SA Unit Blk. 21, No. 20				⁹ Well No. 332			
II. 10 Surface				14011	1 111011	JA OIII	IL DIK. Z	1, 140. 2		1				
Ul or lot no. Section			Township Range		Feet From The		. N	North/South Line		Feet From The	East/West Line County		County	
C 5		208	37E			65		North		1360	West		Lea	
11 Bottor	m Hala	Location						<u> </u>						
Bottom Hole UI or lot no. Section				Lot.idn	Fee	Feet From The		North/South Line		Feet From The	East/West Line		County	
										<u> </u>				
12 Lse Code 13 Producing Meth		•				C-129 Permit Number			16	C-129 Effective Date 17 C-129 Expiration Date				
P		P		1/04/2002								<u> </u>		
		Transporte								·				
18 Transporter OGRID		11	19 Transporter Name and Address			²⁰ POD		2	O/G	22 POD ULSTR Location and Description		ition		
			avajo Refining Co.			2817166			0	Unit F, Sec. 30, T19S, R37E. Central Facility - 1st LACT Unit.				
P. O. Box 159 Artesia, New M			xico 88211	:0 88211										
037480 EOTT Energy			rporation	poration				2817167 O			Unit F, Sec. 30, T19S, R37E. Central Facility - 2nd LACT Unit.			
P. O. Box 4666 Houston, Texas 7			77210-4666	10-4666					المناسعة المناسعة					
024650 Dynegy Midstream							2817168		G	Unit F, Sec. 30, T19S, R37E. Central Facility, Meter No. 824.				
Houston, Texas 77002-5050							a laiste and a same specific to the beginned in the lates							
024650 Dynegy Midstream Svc. LTD PTR 1000 Louislana, Ste. 5800						28	2815776 G			Unit F, Sec. 32, T19S, R37E. Satellite No. 16, Meter No. 793.				
Houston, Texas 77002-5050										1				
IV. Produced Water														
²³ POD	317169	24	POD ULSTR			•	Produc	tew han	er to NI	MGSALL Control	Facility (or injection	,	
Unit F, Sec. 30, T19S, R37E. Produced water to NMGSAU Central Facility for injection. V. Well Completion Data														
25 Spud Date			E			Total Depth 28 PI			29 Perf		30	DHC, MC		
12/06/2001				01/04/2002		3897'			3, DOD		- 3881'			
31	HOLE	SIZE	32 C	32 CASING & TUBING S 8-5/8"								34 SACKS CEMENT 450 Sks. Cl. "C" + Addit.		
<u> </u>	7-7/8	*		5-1/2"					1143' 3897'			450 Sks. 35-65 "C" Poz &		
											300 Sks. Cl. "C" + Addit.			
2-7/8"							3869'							
VI. Well Test Data										1 1111	£			
35 Date New Oll 01/04/2001			36 Gas Delivery Date 37 01/04/2002		37 Date of Test 01/06/2002		38	38 Length of Test 24 Hours		³⁹ Tubing Pressure 65		. 40Ca	sing Pressure 65	
41 Choke Size		⁴² Oil - Bbis.			43 Water - Bbls.		44 Gas - MCF		45 AOF			est Method		
239 108								38				F	Pumping	
I hereby certify that the rules and regulations of the Oil Conservation									OIL (CONSERV	ATION	DIVISI	ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.														
Signature: Men fill halls de								Approved By:						
Printed Name: Roy L. Wheeler, Jr.							Title: FAJLY MAULE Approval Date: FAJLY MAULE FAJLY MAUL							
Title: Bus. Svc. Spec. II								roval	Date:	EIRULLUM	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	TIAN	O / 2002	