

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-35741</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>N/A</b>
7. Lease Name or Unit Agreement Name: <b>NORTH MONUMENT / GRAYBURG SAN ANDRES UNIT BLK 21, NO. 20</b>
8. Well No. <b>332</b>
9. Pool name or Wildcat <b>EUNICE-MONUMENT G/S ANDRES</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3559' GR.</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Amerada Hess Corporation**

3. Address of Operator  
**P.O. Box 2040 Houston, TX 77252-2040**

4. Well Location  
Unit Letter **C**: **65** feet from the **NORTH** line and **1360** feet from the **WEST** line  
Section **5** Township **20 S** Range **37 E** NMPM County **LEA**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

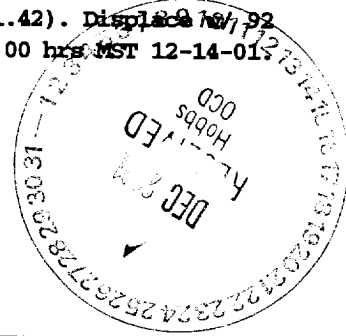
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒

OTHER: **RUNNING PRODUCTION CASING** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**12-14-01 THRU 12-14-01**

**RU Bull Rogers Csg crew & run 88 Jts of 5-1/2" 15.5# J-55 ST&C csg set @ 3897', shoe @ 3896', FC @ 3850', ran 13 centralizers. Cmt w/ BJ 450 sx 35:65 POZ + 5#/sx salt + 1/4#/sx CF + .4% BA-10 (12.6#-2.00). Tail w/ 300 sx class "C" + .5% BA-56, .3% SMS + 3% KCL + 4% EC-1 + 1/4#/sx CF (14.8#-1.42). Displace w/ 92 bbls fresh water @ 8 bbl/min. Final circ w/ 1000 psi. Bump plug w/ 1500 psi @ 11:00 hrs MST 12-14-01. Floats held ok, good returns. Reciprocate csg. NU Kvaerner Nat 7-1/6" x 11" 3M Tbg. Hd. TURNED OVER TO PRODUCTION**



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ann Williams* TITLE Sr. Staff Associate DATE 12/18/01

Type or print name Ann Williams Telephone No. (713) 609-4834

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

ORIGINAL SIGNED BY  
JAN 10 2002  
FEDERAL ENERGY REGULATOR