

State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised March 25, 1995

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

025-35778

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ BACK ☐ RESVR. ☐ OTHER

2. Name of Operator
CONCHO OIL & GAS CORP.

3. Address of Operator

110 W. LOUISIANA STE 410; MIDLAND TX 79701

4. Well Location

Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 16 Township 20S Range 35E NMPM LEA County

10. Date Spudded 10. Date T.D. Reached 11. Date Compl. (Ready to Prod.) 12. Elevations (DF& RKB, RT, GR, etc.) 13. Elev. Casinghead
12-21-01 1-21-02 2-16-02 3699'GR 3700'

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
10875' 10814' XXXXXXXXXXXXXXXX

19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made
10376-10724' - Bone Spring No

21. Type Electric and Other Logs Run 21. Was Well Cored
GR CNL DLL CBL FMI No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	404	17-1/2	360 C	0
8-5/8	32	4538	11	2000 C	0
5-1/2	17	10875	7-7/8	1195 H	0
				TOC	2050'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8	10766	

26. Perforation record (interval, size, and number)

10714-10724' 2 SPF (21 holes)
10430-10450' 2 SPF (42 holes)
10376-10386' 2 SPF (21 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10430-10450	4000 gals 15% NeFe acid, acid frac w/ 10000 gals 20% gelled acid
10714-10724	Acid w/ 2000 gals 15% NEFE acid
10376-10386	Acid w/ 4000 gals 15% NEFE acid

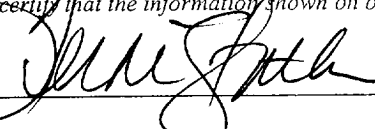
28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
2-21-02		Pumping			Prod		
3-2-02	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 75	Gas - MCF 25	Water - Bbl. 72	Gas - Oil Ratio 333
Flow Tubing Press.	Casing Pressure 40#	Calculated 24- Hour Rate	Oil - Bbl. 75	Gas - MCF 25	Water - Bbl. 72	Oil Gravity - API - (Corr.) 32.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
sold Mark Hulse, Concho O&G Corp.

30. List Attachments
LOGS, LETTER OF CONFIDENTIALITY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Terri Stathem Title Production Analyst Date 3/11/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT1

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates 3882	T. Miss
T. 7 Rivers 4222	T. Devonian
T. Queen 4742	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs LS 8272
T. Abo	T. RSLR 1962
T. Wolfcamp 8600	T. Brushy Canyon 6773
	T. 1 st Bone Spring 9589
T. Penn	T. 2 nd Bone Spring 10140
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
4600	4950		Top of Mud Log – Dolo/Sand
4950	4960		Sandstone
4960	5340		Dolo/Sand
5340	5360		Sandstone
5360	6240		Dolo/Sand
6240	6300		Limestone/Dolo/Sandstone
6300	6610		Limestone
6610	8280		Limestone/Sandstone/Shale
8280	8410		Limestone
8410	8900		Limestone/Shale
8900	9500		Shale/Limestone
9500	9990		Limestone/Shale/Sandstone
9990	TD		Limestone/Shale/Sandstone/Chert
td			10875