

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30025-35778
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name: Manzanita State
8. Well No. 2
9. Pool name or Wildcat Featherstone Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Concho Oil & Gas Corp.

3. Address of Operator
110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line

Section 16 Township 20S Range 35E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3699' GR

CONFIDENTIAL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: completion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01-24-02 NU 3000# manual BOP, tallied tbg.
01-25-02 TIH w/ 4-3/4" bit, csg scraper & 2-7/8" tbg. Tagged PBTD @ 10814'.
01-26-02 MIRU & run GR/CBL from PBTD (WL: 10814') to 7800'. TOC @ 2050'. Perf w/ 2 SPF @ 10714-70724' (21 holes).
01-28-02 TIH w/ pkr, SN & tbg. Set pkr @ 10597'. Tested pkr to 500# okay.
01-29-02 Swabbing well.
01-30-02 Acid perms w/ Bullhead 2000 gals 15% NEFE acid. Begin swabbing.
02-01-02 Unset pkr & TOH. Perf @ 10430-10450' w/ 2 SPF (42 holes). TIH w/ 5-1/2" RBP, pkr, SN & tbg. Set & test RbP @ 10510'. Tested to 1000# okay. Unset pkr @ 10497' & move to 10303'. Load annulus w/ 2% KCL tested pkr to 500# okay.
02-02-02 Testing perms @ 10430-10450'. Swabbing.
02-04-02 MIRU and acidize w/ 4000 gals 15% NEFE acid w/ 60 BS. Flowed back & died. RU & swab.
02-08-02 Acid frac perms @ 10430-10450' w/ 10000 gals gelled 20% acid. Flowed back & died. Begin swabbing.
02-12-02 Unset pkr & TIH latch & unset RBP @ 10514'. Reset RBP @ 10402'. POOH w/ pkr. RU & perf @ 10376-10386' w/ 2 SPF (21 holes). RD. TIH w/ pkr SN & 315 jts tbg. Set pkr @ 10303'.
02-13-02 Acid perms w/ 4000 gals 15% NEFE. Swabbing well.
02-16-02 Unset pkr @ 10303'. PU tbg. Fish 5-1/2" BP @ 10303'. TOH w/ tbg LD pkr & RBP. TIH w/ prod BHA, perf sub, SN, tbg, & TAC. ND BOP. NU tbg. Set TAC @ 10335'. RIH w/ rods & pump.
02-20-02 Turned well on @ 10:00 am.
03-02-02 IP: 86 BO 72, BW, 25 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 1-22-02
Type or print name Terri Stathem Telephone No. 915-683-7443

(This space for State use)

APPROVED BY _____ TITLE _____

Conditions of approval, if any:

ORIGINAL SIGNED BY

PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE MAR 26 2002