0.00	State of I	New Mex	100		Form C-103
Office	Energy, Minerals	and Natura	al Resources		Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240	237			WELL API NO.	
District II	OIL CONSERV	ΔΤΙΩΝΙ	DIVISION	30-025-35794	
1301 W. Grand Avenue, Artesia, NM		uth Pache		Indicate Type of	
88210 District III				STATE C	FEE 🔼
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe	, NM 875	505	6. State Oil & G	las Lease No.
District IV					
2040 South Pacheco, Santa Fe, NM 87505	CES AND REPORTS ON	JWFIIS		7 Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOS	CES AND RELOCIO	PEN OR PLU	G BACK TO A	Cooper "4"	
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM	м С-101) FOF	RSUCH	Cooper	
PROPOSALS.)					
1. Type of Well:					
Oil Well 💢 Gas Well	Other			2 11 3 -	
2. Name of Operator				8. Well No.	
Matador Operating Company				1	7711
3. Address of Operator				9. Pool name or V	
8340 Meadow Road #150, Dal	las, TX 75231			Monument	; Drinkard
4. Well Location					
					*** 1
Unit Letter <u>C</u> :	660 feet from the	<u>North</u>	_ line and <u>1845</u>	feet from th	ne <u>West</u> line
Section 4	Township	20S	Range 37		Lea County
	10. Elevation (Show v		, RKB, RT, GR, etc	c.)	
	3555' GI	R			
11. Check A	Appropriate Box to Inc	dicate Na	ture of Notice,	Report or Other	Data
NOTICE OF IN	ITENTION TO:		SUB	SEQUENT RE	PORTOF: _
PERFORM REMEDIAL WORK			REMEDIAL WOR	к 🗆	ALTERING CASING L
PERI ORIVINEMEDIAE WORK					
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS. 🗌	PLUG AND
		_			ABANDONMENT
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND 🔀	
	COMPLETION		CEMENT JOB		
OTHER:			OTHER:		
OTHER:	tod operations (Clearly's	tate all per		give nertinent dates.	including estimated date
12 Describe proposed or comple	ted operations. (Clearly s	itate all per	tinent details, and	give pertinent dates	, including estimated date
12. Describe proposed or comple of starting any proposed work	ted operations. (Clearly s). SEE RULE 1103. For	tate all per Multiple C	tinent details, and	give pertinent dates h wellbore diagram	, including estimated date a of proposed completion
12 Describe proposed or comple	ted operations. (Clearly s). SEE RULE 1103. For	itate all per Multiple C	tinent details, and	give pertinent dates h wellbore diagram	, including estimated date a of proposed completion
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12. Describe proposed or comple of starting any proposed work or recompilation.). SEE RULE 1103. For	Multiple C	tinent details, and g completions: Attac	n wellbore diagram	of proposed completion
 Describe proposed or comple of starting any proposed work or recompilation. Drill 7-7/8" hole to 6800). SEE RULE 1103. For	Multiple C	tinent details, and g completions: Attac	n wellbore diagram	, including estimated date a of proposed completion #2-SGR Spectral Gamma
 Describe proposed or comple of starting any proposed work or recompilation. Drill 7-7/8" hole to 6800 Ray-DNI Porosity). SEE RULE 1103. For 1. Logged well. Run #1-I	Multiple C	tinent details, and goompletions: Attac	veform Sonic. Run	#2-SGR Spectral Gamma
 Describe proposed or comple of starting any proposed work or recompilation. Drill 7-7/8" hole to 6800 Ray-DNL Porosity.). SEE RULE 1103. For '. Logged well. Run #1-I	Multiple C LLD Latero	tinent details, and gompletions: Attack	veform Sonic. Run	#2-SGR Spectral Gamma
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 Describe proposed or comple of starting any proposed work or recompilation. Drill 7-7/8" hole to 6800' Ray-DNL Porosity. Run 160 jts. 4-1/2" 11.6# "H" + 4/10% CFR-3 +5/"). SEE RULE 1103. For 1. Logged well. Run #1-I 2. N-80, LT& C casing on 2 1.0% Halad-344 +3# salt (LLD Latero 2/14/02 (to: 13.0 ppg – ex to pit. C	tinent details, and good completions: Attack blog Deep-Full Wartal 6818.52', set @ yield 1.66). Land thement 2 nd stage w/s	veform Sonic. Run (6800'). Cement l plug w/600 over - 1 525 Interfill "C" + 1	#2-SGR Spectral Gamma st stage w/635 sx Super release pressure. Float //# Flocele + 3# Gilsonite
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