1980, Hobbs, NM 88241-1980

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State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

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OIL CONSERVATION DIVISION 2040 South Pacheco

EPORT

nt III Rio Brazos R ict IV

Previous Operator Signature

co, Santa Fe, NM 87505	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRAN	SPORT
¹ Operator name and Address	OGRID Number

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INCAL			¹ Operator nam								ID Number	-
P.O. Box 7606	-							-	3 R		or Filing Co	ode
Midland, Texas	18100									N	•	
⁴ API Nu					5 F	Pool Name						ool Code
30 - 0 25-35828 Nadine : Drinkard-Abo					A Dro	I Donnarda Marra				47510		
⁷ Property Code 27873 Ruby					۳۲۱۷۱	⁸ Property Name					~ **	ell Number 2
		ocation				H-144		<u>,</u>	•	_L		
		Township	Range	Lot Idn	Feet from	the	North/So	uth Line	Feet from the	East/\	Vest line	County
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		lole Loca									 -	
		Township	Range	Lot Idn	Feet from	l	l l		Feet from the East/West line County		•	
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²³ POD 2828760 /. Well Col ²⁵ Spud Dat 03/04/02	ompletionate 2 Hole Size	A - 25	Ready Date 04/11/02	asing & Tubing S	3/34/02	CTED	²8 PB1 715	TD 50 3 Depth Se	²⁹ Perfora 7080'-7		³⁴ Sack	s Cement
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Printed Name

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