

II
South First, Artesia, NM 88210III
Rio Brazos Rd., Aztec, NM 87410IV
South Pacheco, Santa Fe, NM 87505OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505Instructions on back
Submit to Appropriate District Office
5 Copies☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Frilogy Operating, Inc P.O. Box 7606 Midland, Texas 79708		² OGRID Number 021602
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 25-35828	⁵ Pool Name Nadine : Drinkard-Abo	⁶ Pool Code 47510
⁷ Property Code 27873	⁸ Property Name Ruby	⁹ Well Number 2

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	24	19S	38E		2310	South	1650	West	Lea

11 Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	24	19S	38E		2310	South	1650	West	Lea
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 04/11/02		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
017407	Petro-Source Partnership LTD P.O. Box 1356 723 N. Birge Dumas, Texas 79209	2828758	O	A - 25 - 19S - 38E - Tank Farm
024650	Dynegy Midstream Services L.P. 1000 Louisiana, Ste 5800 Midland, Texas 79701	2828759	G	A - 25 - 19S - 38E - Tank Farm

IV. Produced Water

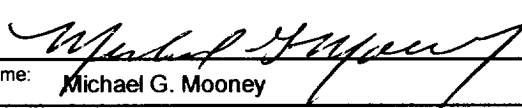
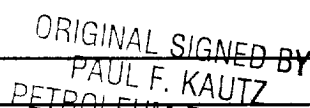
²³ POD 2828760	²⁴ POD ULSTR Location and Description A - 25 - 19S - 38E - Tank Farm
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V. Well Completion Data

²⁵ Spud Date 03/04/02	²⁶ Ready Date 04/11/02	²⁷ TD 3/31/02 7800	²⁸ PBTD 7150	²⁹ Perforations 7080'-7140'	³⁰ DHC, DC, MC
³¹ Hole Size 12 1/4	³² Casing & Tubing Size 8 5/8	³³ Depth Set 1720		³⁴ Sacks Cement 800 sx class "c"	
7 7/8	5 1/2	7800		1790 sx class "c" & "H"	
5 1/2	2 3/8	7145			

VI. Well Test Data

³⁵ Date New Oil 04/11/02	³⁶ Gas Delivery Date 04/11/02	³⁷ Test Date 06/24/02	³⁸ Test Length 24	³⁹ Tbg. Pressure 250	⁴⁰ Csg. Pressure 600
⁴¹ Choke Size 40/64	⁴² Oil 22	⁴³ Water 40	⁴⁴ Gas 1508	⁴⁵ AOF N/A	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by: 	
Printed name: Michael G. Mooney		Title: PETROLEUM ENGINEER	
Title: Engineer		Approval Date: JUL 11 2002	
Date: 06/28/02	Phone: 915/686-2027		
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature		Printed Name	Title Date