

Submit 3 Copies
Appropriate
District Office

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-35828

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER

Name of Operator

Trilogy Operating, Inc

Address of Operator

P.O. Box 7606, Midland, Texas 79708

Lease Name or Unit Agreement Name

Ruby

Well No.

2

Pool name or Wildcat

Nadine : Drinkard-Abo

Well Location

Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West Line

Section

24

Township

19S

Range

38E

NMPM

Lea

County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3587 GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/11/02 - Perforate Lower Abo from 7428' - 7585' - 100 holes, acidize w/ 9000 gals 20% NEFE using PPI tool
4/19/02 - Swab test Abo - very poor production, 3 BOPD + 25 MCFD + 8 BWPD - prepare to abandon
4/22/02 - Perforate Drinkard from 7080'-7092, 7096' - 7100', 7104' - 7410' - total 56 holes, set CIBP @ 7198'
4/23/02 - Acidize Drinkrd Perfs w/ 1500 gals 15% NEFE @ 1 1/2 bpm to check for water - swab back strong gas w/ some oil
4/24/02 - Put well on pump to test Drinkard
5/14/02 - Drinkard making 6 BOPD + 100 MCFD + 12 BWPD - no water problems, reacidize w/ 4000 gals 20% NEFE
5/15/02 - Test on pump to check for water flow
6/11/02 - Drinkard producing 11 BOPD + 125 MCFD + 12 BWPD, decide to frac Drinkard, set CIBP @ 7050' to control frac
6/12/02 - Frac Drinkard w/ 80,000# 16/30 Ottawa Sand + 60,000 gals gel @ 20 bpm down csg
6/22/02 - Drinkard flowing w/ FTP=525 psi on 40/64" choke - 30 BOPD + 1520 MCFD + 44 BWPD

PREPARE TO POTENTIAL WELL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineer

DATE 06-23-02

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/686-2027

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK

DATE

JUN 27 2002