

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35828
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. N/A
Lease Name or Unit Agreement Name Ruby
Well No. 2
Pool name or Wildcat Nadine; Drinkard-Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER

Name of Operator
Trilogy Operating, Inc.

Address of Operator
P.O. Box 7606, Midland, Texas 79708

Well Location

Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West Line

Section 24 Township 19S Range 38E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3587 GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/04/02 - Spud 12 1/4" hole w/ fresh water mud @ 10:30 PM CST

3/07/02 - TD surface hole @ 1720', RIH w/ 38 jts - 8 5/8" - 24# - J55 casing, 1727' set @ 1720', cement w/ lead - 600 sx class "C" + 2% Cacl₂ + 4% gel, tail - 200 sx class "C" + 2% Cacl₂ - circulated 220 sx cement @ surface - WOC 24 hrs

3/21/02 - 3/23/02 - Core Drinkard Formation from 7016' - 7133' w/ 100% recovery

3/25/02 - 3/27/02 - Core Abo Formation from 7440' - 7620' w/ 100% recovery

3/29/02 - TD 7 7/8" hole @ 7800' - Run open hole logs and decide to run 5 1/2" csg

3/31/02 - RIH w/ 189 jts of 5 1/2" - 17# - J55 & N80 casing, 7803' set @ 7800' - cement w/ lead - 1000 sx class "C" (950, 956) + 0.4% FL42 + 5% salt + 0.25 pps celloflake, tail w/ 790 sx class "H" + 0.5% FL25 - circulate 27 sx cement to surface

4/02/02 - RDMO drilling Rig - prepare to begin completion

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum Engineer

DATE 04-08-02

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/686-2027

(This space for State Use)

APPROVED BY

TITLE PAUL F. KAUTZ

DATE

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
PETROLEUM ENGINEER

APR 12 2002