

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Avenue, Artesia, NM  
88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-025-35838

5. Indicate Type of Lease  
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Shelley "35" State

8. Well No.  
4

9. Pool name or Wildcat  
Monument; Tubb

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Matador Operating Company

3. Address of Operator  
8340 Meadow Road #150 Dallas, TX 75231

4. Well Location  
Unit Letter G : 2310 feet from the North line and 2310 feet from the East line  
Section 35 Township 19S Range 87E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3592'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spudded well on 5/30/02 @ 20:30 hrs. Drill 12-1/4" hole to 1410'. On 5/31/02 ran 33 jts. of 8-5/8" J-55 24# ST&C casing (set @ 1410'). Cement w/440 sxs Class "C" Light + 6# salt + 1/4# Flocele (12.5 ppg; yield 2.06). Tail in w/200 sx Class "C" cement + 2% CaCl2 (14.8 ppg; yield 1.34). Displace w/87 bbls brine water. Land plug w/500# over. Did not hold. Circulate 142 sx to pit. Cut off 8-5/8" casing. Test blind rams and choke manifold to 1000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Cook TITLE Regulatory Analyst DATE 8/16/02

Type or print name Sharon Cook Telephone No. 214 987-7174  
(This space for State use)

APPROVED BY Sharon Cook DATE 8/16/02  
Conditions of approval, if any:

ORIGINAL SIGNED BY  
DATE 8/16/02  
TITLE REGULATORY ANALYST  
DATE 8/16/02