

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-35839

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

JAYHAWK 35 STATE

8. Well No.

2

9. Pool Name or Wildcat

SKAGGS DRINKARD NW

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter E : 1650 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 35 Township 19-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3600'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

CLEAN OUT, & ADD PERFS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-31-03: MIRU.

2-03-03: UNSEAT TAC. PU BIT & TIH TO 7105'. NO FILL. TIH W/CIBP & SET @ 6950'.

2-04-03: PERF 6792-94, 6806-10, 6760-63, 6770-74, 6730-38, 6708-11, 6715-19. TIH W/PPI PKRS & WS. EOT @ 6897. TOP PKR @ 6882. PICKEL TBG W/500 GALS 15% HCL. SET PPI PKRS & TEST TO 1000 PSI.

2-05-03: SET PKRS. ACID STIMULATE W/1400 GALS 15% HCL. REL PKR. FLUSH 40 BBLS AROUND. LD PKRS. PU PKR W/2.25 PROFILE, ON-OFF TOOL.

2-06-03: NU FRAC STACK PKR SET @ 6567. ACIDIZE FRAC PERFS 6708-6810 W/20,000 GALS 20% HCL & 25,000 GALS YF130. FLOW WELL TO TANK.

2-07-03: KILL WELL. STILL BLOWING GAS. ND FRAC STACK. LD WS & PKR. TIH TO 6627'.

2-10-03: TIH FR 6627-6950. TAG CIBP. D/O CIBP @ 6950. TIH TO 7105'. TAG PBTD. NO FILL. TIH TO 1860.

2-11-03: TIH FR 1860-7075. TIH W/INSERT PUMP. PU RDS. HANG WELL ON. RIG DOWN. TURN WELL OVER TO PRODUCTION.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 2/13/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY  
GARY W. WINK  
TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 24 2003

Well: Jayhawk 35 State #2

Field: Skaggs Drinkard NW

Reservoir: Drinkard

**Location:**

1650' FNL & 660' FWL  
 Section: 35 (SW/4 NW/4)  
 Township: 19S  
 Range: 37E Lot: E  
 County: Lea State: NM

**Elevations:**

GL: 3600'  
 KB: 3614'  
 DF: 3613'

**Estimated Formation Tops**

|          |       |
|----------|-------|
| Rustler  | 1395' |
| Top Salt | 1487' |
| Base Sa  | 2675' |
| Yates    | 2704' |
| Seven R  | 2971' |
| Queen    | 3524' |
| Graybur  | 3794' |
| San And  | 4175' |
| Glorieta | 5302' |
| Blainebr | 5796' |
| Tubb     | 6369' |
| Drinkard | 6644' |
| Abo      | 7045' |

**Tubing Detail:**

| #Jts. | Size:                | Footage |
|-------|----------------------|---------|
|       | KB Correction        | 14.00   |
| 212   | 2 7/8" J-55 8rd Bare | 6617.53 |
|       | TAC                  | 2.67    |
| 12    | 2 7/8" J-55 8rd Bare | 372.84  |
| 1     | 2 7/8" J-55 8rd IPC  | 31.37   |
|       | SN                   | 1.1     |
| 225   | Pump Intake >>>      | 7038.41 |
|       | 2 7/8" Perf. Sub     | 4.00    |
|       | 2 7/8" BPMAJT        | 31.70   |
|       | EOT >>>              | 7075.21 |

**Rod Detail:**

| #Rods: | Size:                           | Footage |
|--------|---------------------------------|---------|
|        | 1 1/2"x22' Polish Rod           | 22.00   |
|        | 3/4"x4' Grade N-97 Cl. 'B' Pony | 2.00    |
| 268    | 3/4" Grade N-97 Cl. 'B' Rods    | 6700.00 |
| 12     | 1 1/2" Grade 'C' Cl. 'B' Bars   | 300.00  |
|        | 2 1/2"x1 1/2"x20' Pump          | 20.00   |
| 280    |                                 | 7044.00 |

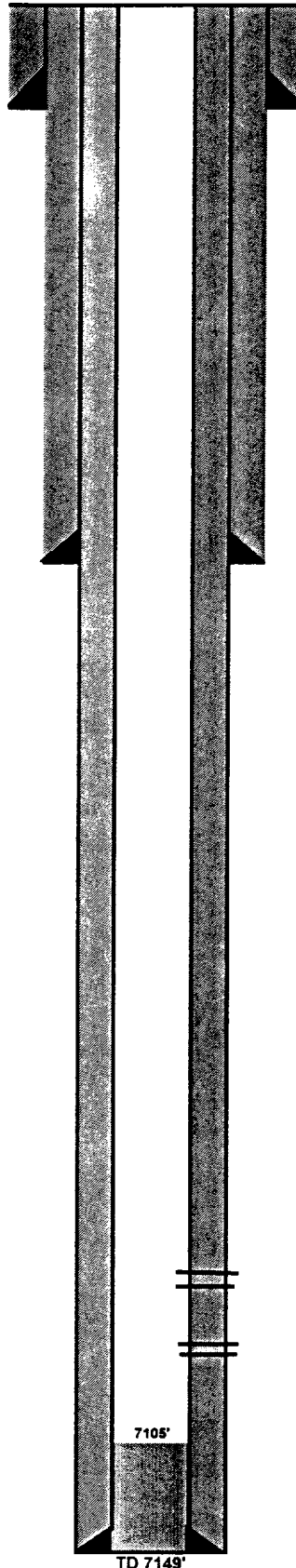
Pump: 2.5x1.50x20.4 RHBC #MGEN 3003  
 Barrel: 20" BRNAX W/ +.001 FIT  
 Plunger: 51" AXMP W/ -.008 FIT

TD: 7149'  
 PBTD: 7105'  
 COTD: 7105'

Updated:

2/12/2003

**Current**  
**Wellbore Diagram**



BY:GRW

**Well ID Info:**

Chevno: HF7339  
 API No: 30-025-35839  
 L5/L6:  
 Spud Date: 3/4/02  
 Rig Released: 3/20/02  
 Compl. Date: 4-22-02

**Surface Csg:** 11 3/4", 42#, H-40 STC**Set:** @ 454' w/ 330 sx cmt**Hole Size:** 14 3/4" to 454'**Circ:** Yes **TOC:** Surface**TOC By:** Circulation (83 sx cmt)**Initial Completion:****4/02** - Run GR/CCL/CBL from 7105' to 2747'.

Perf. Drinkard @ 6974'-80' ( 6' &amp; 24 holes ).

Acidz with 1000 gals. 15% anti-sludge HCL - Maxp 4500 -

MinP 2350 - AIR 6/10 BPM.

Well flowing on 18/64" choke between 150 &amp; 180 psi - 4

BPH 100% Oil.

**5/02** - Add Drinkard perfs (6960'-70', 6990'-94', 7003'-11'

&amp; 7006'-11'), 2900 gal PPI acid job, all perfs comm'd - Put well on rod pump.

**Subsequent Workovers/Reconditionings/Repairs:****2/03** - Perf upper Drinkard . Acid frac w/ 20,000 gals.

20% HCL

**Intermediate Csg:** 8 5/8", 32#, J-55 STC**Set:** @ 2750' w/ 940 sx Class C cmt**Hole Size:** 11" to 2750'**Circ:** Yes **TOC:** surface**TOC By:** Circulation (285 sx cmt)

Drinkard Perfs: 6708' - 6810' ( 4 JSPF)

Drinkard Perfs. 6960'-7011" ( 4 JSPF )

**Prod. Csg:** 5 1/2", 17#, K-55 LTC**Set:** @ 7149' w/ 520 sx cmt**Hole Size:** 7 7/8" to 7149'**Circ:** Yes **TOC:** surface**TOC By:** Circulation (66 sx cmt)